

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD APR 6 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 1290' FNL & 665' FWL, Section 15, T27N R9W, NMPM

5. Lease Number
NMSF-078357
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Marshall #2M
9. API Well No.
30-045-34159
10. Field and Pool
Basin Dakota/ Blanco MV
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

3/25/07 RIH w/8 1/4" bit, tagged cement @ 172'. D/O cement & ahead to 3971' intermediate. Circ hole. RIH w/94 jts 7" 20# J-55 ST & C casing Set @ 3970', collar set @ 3926'. RU to cement. 3/28/07 pumped pre-flush of 10 bbls spacer/10 bbls Mud Clean. Pumped Scavenger 19sx(57cf-10bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 5 #/sx LCM-1, .4% FL-52, 8% Bentonite, & .4% SMS. Lead- pumped 459sx (978cf-174 bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, 5 #/sx LCM-1, .4% FL-52, 8% Bentonite, & .4% SMS. Tail- pumped 200 sx(276cf-49 bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flake, .2% FL-52A. Dropped plug & displaced w/159 bbls H2O. Bumped plug. Circ 69 bbls cement to surface. WOC. —

3/28/07 RIH w/6 1/4" bit, tagged collar @ 3926'. PT casing to 1500# 30/min- good test. D/O & ahead to 6762' (TD). TD reached on 3/30/07. Circ Hole. RIH w/164 jts 4 1/2" 11.6# L-80 LT & C casing set @ 6765' float collar @ 6764'. RU to cement. 3/31/07 Pumped pre-flush of 10 bbls gel Spacer/2 bbls H2O spacer. Pumped Scavenger 9 sx(27cf-5bbls) Premium Lite FM Cement w/3% CaCl2, .25 #/sx Cello-flakes, 5 #/sx LCM-1, 8% Bentonite, .4% SMS & .4% FL-52A. Pumped 197 sx(420cf-75bbls) Premium Lite FM Cement w/3% CaCl2, .25 #/sx Cello-flake, 5#/sx LCM-1 8% Bentonite, .4% SMS, .4% FL-52A. Dropped plug & displaced w/108 bbls H2O. Bumped plug. ND BOPE. RD RR @ 06:00.

PT will be conducted by the completion rig. PT results will be recorded on next report. Please report TOC

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 4/2/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD

ACCEPTED FOR RECORD

APR 04 2007

FARMINGTON FIELD OFFICE

T. Salazar