

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078146																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR ConocoPhillips		7. UNIT AGREEMENT NAME																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Newberry LS 2M																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW) 2630' FNL, 660' FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-33787 - 0001																									
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin Dakota																									
15. DATE SPUNDED 11/15/06		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34 T32N R12W, NMPM RCVD APR6'07 OIL CONS. DIV. DIST 3																									
16. DATE T.D. REACHED 1/01/07		12. COUNTY OR PARISH San Juan																									
17. DATE COMPL. (Ready to prod.) 3/29/07		13. STATE New Mexico																									
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6109' KB 6122'		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 7283'		21. PLUG, BACK T.D., MD & TVD 7255'																									
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7106' - 7242'		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Casing Collars, CBL 1/6/07		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number)																											
@1SPF 7168' - 7106' = 21 holes @2SPF 7242' - 7198' = 26 holes Total Holes = 47																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
7106' - 7242' Pumped 15 bbls 2% KCL water, 10 bbls 15% HCL Acid Pumped 40320# 20/40 TLC Sand. Pumped 107 bbls Fluid flush.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2449AZ																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											

SIGNED Nancy V. Monroe TITLE Regulatory Technician

DATE 4/3/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
T. Salazar

Ojo Alamo	965'	1136'	White, cr-gr ss.	965'
Kirtland	1136'	1887'	Gry sh interbedded w/tight, gry, fine-gr ss.	1136'
Fruitland	1887'	2554'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	1887'
Pictured Cliffs	2554'	2781'	Bn-Gry, fine grn, tight ss.	2554'
Lewis	2781'	3255'	Shale w/siltstone stringers	2781'
Huerfanito Bentonite	3255'	3704'	White, waxy chalky bentonite	3255'
Chacra	3704'	4165'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	3704'
Mesa Verde	4165'	4395'	Light gry, med-fine gr ss, carb sh & coal	4165'
Menefee	4395'	4886'	Med-dark gry, fine gr ss, carb sh & coal	4395'
Point Lookout	4886'	5333'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	4886'
Mancos	5333'	6264'	Dark gry carb sh.	5333'
Gallup	6264'	6989'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	6264'
La Ventana	6989'	7043'	Wt to lt buff to med grn sl carb bent	6989'
Greenhorn	7043'	7102'	Highly calc gry sh w/thin lmst.	7043'
Graneros	7102'		Dk gry shale, fossil & carb w/pyrite incl.	7102'
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	

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