

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED FIELD & POOL

RCVD APR 6 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf Unit L (NWSW), 1885' FSL & 1100' FWL, Sec. 23, T29N, R6W, NMPM
Bott Unit L (NWSW), 2100' FSL & 500' FWL, Sec. 23, T29N, R6W, NMPM

5. Lease Number
SF-078284

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 29-6 Unit
Well Name & Number

9. SJ 29-6 Unit #76F
API Well No.

30-039-29866

10. Field and Pool

Blanco Mesa Verd/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing Report

13. Describe Proposed or Completed Operations

3/14/07 RIH w/8 3/4" bit, tagged cement @ 192'. D/O cement & ahead to 4280' intermediate. Circ hole. RIH w/99 jts 7" 23# L-80 LT & C casing set @ 4261'. RU to cement. 3/21/07 Pumped pre-flush of 10 bbls FW/10 bbls MF/10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite FM Cement w/3% CaCl, .25 #/sx Cello-flakes, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Lead- pumped 524 sx(1116cf -198bbls) Premium Lite FM Cement w/3% CaCl, .25 #/sx Cello-Flakes, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx(124cf-22 bbls) Type 3 Cement w/1% CaCl, .25 #/sx Cello-flakes, .2% FL-52. Dropped plug & displaced w/166 bbls FW. Bumped plug @ 18:24 hrs 3/21/07. Circ 47 bbls cement to pit.

3/22/07 PT casing to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 8162' (TD). TD reached on 3/27/07. Circ hole. RIH w/195 jts 4 1/2" 11.6# L-80 LT & C casing set @ 8160'. RU to cement. 3/28/07 Pumped pre-flush of 10 bbls chem. Wash/2 bbls FW. Lead-pumped 9 sx(28cf-5bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-flakes, 1% FL-52, & 6.25 #/sx LCM-1. Tail- pumped 298 sx(590cf -105bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-flakes, 1% FL-52, & 6.25 #/sx LCM-1. Dropped plug & displaced w/126 bbls FW. Bump plug @ 19:15 hrs 3/28/07. RD RR @ 01:15 3/29/

The casing TOC & PT will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed () Tracey N. Monroe Title Regulatory Technician Date 4/4/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NWOCOD

ACCEPTED FOR RECORD

APR 05 2007

FARMINGTON FIELD OFFICE

T. Salazar