

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-039-30207

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SAN JUAN 29-5 UNIT

8. Well Number 35F

9. OGRID Number 217817

10. Pool name or Wildcat
Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator PO BOX 4289
Farmington, NM 87499

4. Well Location

Unit Letter F : 1597 feet from the NORTH line and 1769 feet from the WEST line
Section 34 Township 29N Range 5W NMPM County RIO ARRIBA11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6694 GLPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/09/07 MIRU Mote #209. Spud well on 04/09/07 @ 0900 HRS. Drill 12 1/4" hole to 238'. TOH. RIH w/7 jnts 9 5/8", H-40, 32.3# ST&C csg and set @ 232'. RU to cmt. Preflush w/10 bbl wtr. Pump 76 sx (121.5 cf - 21.6 bbl) Type I-II cmt w/20% flyash. Drop plug amd displace w/15 bbl wtr. Circulated 5 bbl cmt to surface. WOC. RDMO 04/10/07.

Will report PT on next sundry.

RCVD APR11'07

OIL CONS. DIV.
DIST. 3I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Juanita FarrellTITLE Regulatory SpecialistDATE 04/11/2007Type or print name Juanita FarrellE-mail address: juanita.r.farrell@conocophillips.com Telephone No. (505)326-9597

For State Use Only

APPROVED BY: H. VillanuevaTITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3DATE APR 11 2007

Conditions of Approval (if any):