Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

NMSF-078641

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.					2007 APR -4 AM 10: 35		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No		
				RE	CEIVED		
1. Type of Well				8. Well Name;and:No	A RESERVE OF THE RESE		
Oil Well X Gas Well Other				BERGER #2R	Perotok Ha		
2. Name of Operator							
XTO Energy Inc.  3a. Address		3b. Phone No. (include a	rag coda)	9. API Well No.			
2700 Farmington Ave., Bldg. K. St	te 1 Farmington	505-324-1090	rea coae,	30-045-34011  10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Surv	J03-324-1090			ALLEGOS GALLUP			
1980' FNL & 1970' FWL SEC 23F-T2	26N-R11W			•			
				11. County or Parish	ı, State		
				SAN JUAN	NM		
12. CHECK APPROPRIA	TE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REP	ORT, OR OTHER	DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation		Well Integrity		
X Subsequent Report	18	<b>=</b>	=	=	,		
	Casing Repair	New Construction	Recomple	<u></u> -	Other TD & SET		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ily Abandon PRC	D CSG		
	Convert to Inject	ion Plug Back	Water Dis	posal			
determined that the final site is ready for final in XTO Energy Inc. drilled 7-7/8" 3/21/07. Cmtd 1st stage w/325 Phenoseal & 2% KCl (12.5 ppg & 0.2% FL-52 & 2% Phenoseal (14. w/375 sx Type III cmt w/8% Ben sx Type III neat cmt. Circ 16 **Production casing will be te	hole to 6625' TD sx Prem Lite c m 2.01 cuft/sx) f/k 2 ppg & 1.48 cuft/ tonite, 1/4 pps Ce bbls good cmt to	t w/0.2% CD-32, 1/2 o 150 sx Type III ( /sx). Circ 35 bbla elloflakes & 2% Pha surf./	2 pps Cellof. cmt w/0.3% C s good cmt t	lakes, 0.05% FL D-32, 1/4 pps C o surf. Cmtd 2 9 ppg & 2.6 cuf  RCVD  OIL C	-52, 2% elloflakes, and stage t/sx) f/b 100 APR9'07 DNS. DIV. IST. 3 ORRECOLD		
				TE Soly	C OFFICE		
14. I hereby certify that the foregoing is true and corn Name ( <i>Printed/Typed</i> )	Title						
LORRI D. BINGHAM	REGUL	ATORY COMPLI	ANCE TECH				
The Procas	$\sim$	Date 4/3/07					
	THIS SPACE FOR FE	DERAL OR STATE OI	FFICE USE				
Approved by		Title		Date			
Conditions of approval, if any, are attached. Approcertify that the applicant holds legal or equitable tit which would entitle the applicant to conduct operation	le to those rights in the su	warrant or Office bject lease					

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.