

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address of Operator
2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location
Unit Letter **E**; **2450** feet from the **North** line and **1010** feet from the **West** line
Section **7** Township **26N** Range **4W** NMPM County **Rio Arriba**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7081 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV (72319) and Basin DK (71599).

MV perforations 5934'- 6124', DK perforations 7998'-8104'

Current Rates: MV- 4.5 MCFD & 0 BOED. Dakota- 40 MCFD & 0.2 BOED

Recommended Allocation: Gas: Oil:
MV- 9% 0%
DK- 91% 100%

Energien sent BIM a copy of Sundry Notice Form 3160-5

DNC 2574AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Justin M. Stolworthy TITLE District Engineer DATE 04/02/07

Type or print name **Justin M. Stolworthy**

E-mail address: **jstolwor@energien.com**

Telephone No. 505-325-6800

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE APR 06 2007

Conditions of Approval if any:

April 2, 2007

Procedure outline for Jicarilla 119N 10C

- A. Check location prior to rig-up for anchors and note any hazards which may impede rig-up.
- B. See Pertinent Data Sheet for wellbore information.
- 1. MIRU WSU. Blow the well down. Line up kill pump. Kill the well w/ 2% KCL as needed.

Note: BOP will have to be NU on an offset spool since this well is a dual completion – Pipe Rams will need to be for 2 1/16" X 1 1/2". Also an X-over will be needed for the TIW valve for 2 1/16" EUE and 1 1/2" IJ.

- 2. MIRU SL unit and set an a plug in the 2 1/16" Tubing sting 500' from surface and NDWH. NUBOP if pressure warrants. (**Note:** IJ will require slip grip elevators)
- 3. POOH with 1 1/2" IJ and lay it down.
- 4. MIRU SL and pull the plug out of the 2 1/16" tubing, if needed. POOH with 2 1/16" tubing and packer mandrel that stings in a Baker type 'R' parker.
- 5. TIH w/ mill and work string and mill out packer-and catch the packer with a plucker. POOH and lay down BHA and packer.

Note: Fill may have to be cleaned out of the well with air – cleanout to PBTD of 3,560'.

- 6. TIH with 2 3/8" tubing w/ a notched collar SN and land EOT at 8180'.
- 7. NDBOP. NUWH. RDMO WSU.
- 8. Turn well over to production.