

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <div style="text-align: center;">30-045-33436</div> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. NM V073920000
--	---	--

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name  <div style="text-align: center;">BOEING</div> <div style="text-align: right; font-weight: bold;">RCVD APR6'07</div> <div style="text-align: right; font-weight: bold;">OIL CONS. DIV.</div>		
2. Name of Operator <div style="text-align: center;">ROBERT L. BAYLESS PRODUCER LLC.</div>			8. Well No. <div style="text-align: center;">3</div> <div style="text-align: right; font-weight: bold;">DIST. 3</div>		
3. Address of Operator <div style="text-align: center;">P.O.BOX 168 FARMINGTON, NM 87499</div>			9. Pool name or Wildcat <div style="text-align: center;">Basin Dakota/ Blanco Mesaverde</div>		
4. Well Location  Unit Letter <u>B</u> : <u>661</u> Feet From The <u>North</u> Line and <u>1608</u> Feet From The <u>East</u> Line  <div style="display: flex; justify-content: space-between;"> <span>Section <u>2</u></span> <span>Township <u>26N</u></span> <span>Range <u>8W</u></span> <span>NMPM</span> <span>County <u>San Juan</u></span> </div>					
10. Date Spudded <div style="text-align: center;">01/26/2007</div>		11. Date T.D. Reached <div style="text-align: center;">02/02/2007</div>		12. Date Compl. (Ready to Prod.) <div style="text-align: center;">03/19/2007</div>	
13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center;">6140 ft G.L.</div>		14. Elev. Casinghead		15. Total Depth <div style="text-align: center;">6890 ft</div>	
16. Plug Back T.D. <div style="text-align: center;">6778 ft</div>		17. If Multiple Compl. How Many Zones? <div style="text-align: center;">2 Zones</div> <div style="text-align: center;">Basin Dakota/ Blanco Mesaverde</div>		18. Intervals Drilled By <div style="text-align: center;">Rotary Tools</div>	
19. Producing Interval(s), of this completion - Top, Bottom, Name Point Lookout/Mesaverde 4452-4579 , Basin Dakota 6584-6592, 6662 -6704 ft					20. Was Directional Survey Made <div style="text-align: center;">No</div>
21. Type Electric and Other Logs Run <div style="text-align: center;">Compensated Neutron/Gamma Ray - GR/CLL</div>					22. Was Well Cored <div style="text-align: center;">No</div>
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	328 ft	12 1/4 "	240sx (203cf) to Surf	
4 1/2"	11.6	6865 ft	7 7/8"	Lead 410sx(869cf) to surf	
				Tail 700sx(1466cf) to surf	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2 3/8	6700 ft				
26. Perforation record (interval, size, and number)					
4452 - 4579 ft	127 ft	28 holes	38" diameter		
6584 - 6592 ft	8 ft	32 holes	38" diameter		
6662 - 6704 ft	12 ft	28 holes	38" diameter		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4452-4579			500 gal 7.5% HCl Acid, 23,000.gal 20# X-linked gel, 44,000 lbs. 20/40 resin sand		
6584-6592			16,500 gal 20# X-linked gel, 29,000 lbs. 20/40 resin sand		
6662 -6704			1500 gal 7.5% HCl Acid, 105,000 gal Slick water, 115,000 lbs. 20/40 sand		
<b>28. PRODUCTION</b>					
Date First Production <div style="text-align: center;">W.O.P</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">Flowing</div>			Well Status (Prod. or Shut-in) <div style="text-align: center;">Shut-in</div>
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
		3/8"			No Flow
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
SI-100	650			No Flow	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Shut in, waiting on pipeline connection</div>					Test Witnessed By
30. List Attachments Cased hole Log					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name <b>Habib Guerrero</b>		Title <b>Operations Engineer</b>	
E-mail Address: hguerrero@lbayless.com		Date <b>04/05/07</b>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1422	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1508	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2186	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3766	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4446	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6421	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6632	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology