

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED DIST. 3  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

MAR 30 PM 4:05

5. Lease Serial No.  
NMSF - 078604-A

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

EALUM GAS COM 1M

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

9. API Well No.

30-045-33486

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

BLANCO MESEVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1890' FNL & 2260' FEL; SEC 33 T32N R10W SWNE

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- |   |   |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water shut-Off              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity              |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Subsequent |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Water Disposal            |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        |  |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

03/12/07 CHECK CSG. PSI. 260# ON CSG. TST BOP 2500# high; 250# low.

03/13/07 CHK PRESS ON WELL @ 560# OPEN UP TO FLARE PIT ON A 3/4" CHOKE FLARING DRY GAS IT TOOK 5 1/2" HRS TO BLOW DN BELOW 200# TO OPEN UP ON 2 - 3" LINES TO FLARE PIT

03/15/07 RIH SET 3 1/2" CBP @ 7200'. CHK PRESS ON WELLBORE @ 180# BLOW DN SLOWLY TO FLARE PIT. LOAD HOLE W / 4% KCL PRESS TEST TO 1040# HELD O.K.

03/20/07 TIH SET RBP AT 5300'. TEST CSG TO 7500 PSI, HELD 10 MIN. GOOD TEST. RELEASE PRESSURE: PULL STINGER OUT of CSG & PRES TST FRAC VALVE TO 4500 PSI, HELD 10 MIN. GOOD TEST. RELEASE PRESSURE: TIH w/3.125" GUN & PERF MESA VERDE (POINT LOOKOUT) ZONE 5087' TO 5178' @ 4 SPF w/120\* PHASING.

03/26/07 TIH & FRAC POINT LOOKOUT w/83,763 lb 16/30 lbsBrady SND: 701 Foam. AVERAGE PRESSURE 1818 PSI, AVERAGE RATE 52 BPM, ISIP 100 PSI. SET RBP AT 5070'. TIH w/3.125" GUN & PERF MV - (MENEFE) 4870' TO 5049' w/ 4 SPF @120\* PHASING, PRESSURE TESTED FRAC LINE, HELD GOOD. TIH & FRAC w/161,736 lbs 16/30 Brady SN; 70Q N2 Foam.

Well will produce up the casing Mesaverde only

ZA Dakota 3/15/07

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava DA

03/30/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 09 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY

NMOC