

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		20/ APR 2 1997	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		210 PM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME 3: 45 NMNM-116426	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499, (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Sunray C #100S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F (SENW), 1620' FNL & 1500' FWL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-045-33774-00 C2	
14. PERMIT NO. DHC-3795		10. FIELD AND POOL, OR WILDCAT Basin F.C/ Aztec P.C/ Wildcat F.S	
15. DATE SPUDDED 10/26/06		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA RCVD APR6'07 OIL CONS. DIV. DIST. 3 Sec. 1, T30N, R11W, NMPM	
16. DATE T.D. REACHED 11/10/06		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 3/26/07		13. STATE New Mexico	
18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* KB-5963'; GL-5952'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2745'		21. PLUG, BACK T.D., MD & TVD 2695'	
22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2356'-2478'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20#, J55	120'	8 3/4"
4 1/2"	10.5#, J55	2739'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-3/8", 4.7# J-55
			2579'
			NONE
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2462'-2478'	@ 2SPF = 32 holes	DEPTH INTERVAL (MD)	
2403'-2412'	@ 1SPF = 35 holes	AMOUNT AND KIND OF MATERIAL USED	
2389'-2400'	Total holes= 67	2356'-2478'	
2372'-2377'		75Q 20# foamed, 25# x-link pre-pad, 126971lbs	
2356'-2362'		20/40 Brady sand, foamer 3gal/1000gals; J218 1000gals	
		J318 1gal/1000gals, surfactant 1gal/1000gals	
		37bbbs fluid	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	
SI	Pump	SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
3/23/07	1 hr	1/2"	OIL-BBL
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS-MCF
SI - 235#	SI - #	0	5 mcf
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
To be sold			
35. LIST OF ATTACHMENTS			
This is a FC/PC/FS well being DHC order # 3795.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>L. M. Sandoval</i>		TITLE Regulatory Tech	
DATE 4/2/07			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 04 2007

FARMINGTON FIELD OFFICE

TL Salvo

NMOCB

Ojo Alamo
Kirtland
Fruitland

1061' 1214'
1214' 2166'
2166' 2525'

Pictured Cliffs

2525'

White, cr-gr ss.

Gry sh interbedded w/tight, gry, fine-gr ss.

Dk gry-gry carb sh, coal, grn silts, light-

med gry, tight, fine gr ss.

Bn-Gry, fine gr, tight ss.

Ojo Alamo
Kirtland
Fruitland

Pic. Cliffs

2525'

1061'
1214'
2166'

1000-

1000-

1000-