

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Newberry LS 2M

9. API WELL NO.

30-045-33787-0062

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34 T32N R12W, NMPM
RCVD APR 6'07
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit E (SWNW) 2630' FNL, 660' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 11/15/06

16. DATE T.D. REACHED 1/01/07

17. DATE COMPL. (Ready to prod.) 3/29/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6109' KB 6122'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7283'

21. PLUG, BACK T.D., MD & TVD

7255'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4626' - 5200'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Casing Collars CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	255'	12 1/4"	surface; 77sx (122 cf)	3 bbls
7" J-55	23# 20#	4557'	8 3/4"	surface; 775sx (1693 cf)	75 bbls
4 1/2" N-80	11.6#	7282'	8 1/4"	TOC 2000'; 310sx (456 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7192'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
LMF 4626' - 4880' = 7 holes
PLO 4890' - 5200' = 18 holes

Total Holes = 25

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4626' - 5200' 60Q Slickfoam w/110520# 20/40 Brady Sand Total N2= 1182500 SCF.

33. PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/26/07	1	1/2"			49.5 mcf	.83 bw	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
180#	SI - 320#		0	1188 mcf/d	20 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2449AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary V. Moran TITLE Regulatory Technician

DATE 4/3/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD 18

APR 04 2007
T. Salyers

Ojo Alamo	965'	1136'	White, cr-gr ss.	Ojo Alamo	965'
Kirtland	1136'	1887'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1136'
Fruitland	1887'	2554'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1887'
Pictured Cliffs	2554'	2781'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2554'
Lewis	2781'	3255'	Shale w/siltstone stringers	Lewis	2781'
Huerfano Bentonite	3255'	3704'	White, waxy chalky bentonite	Huerfano Bent.	3255'
Chacra	3704'	4165'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3704'
Mesa Verde	4165'	4395'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4165'
Menefee	4395'	4886'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4395'
Point Lookout	4886'	5333'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4886'
Mancos	5333'	6264'	Dark gry carb sh.	Mancos	5333'
Gallup	6264'	6989'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6264'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	La Ventana	XXXX
Greenhorn	6989'	7043'	Highly calc gry sh w/thin lmst.	Greenhorn	6989'
Graneros	7043'	7102'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7043'
Dakota	7102'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7102'