

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-080655

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

San Jacinto #6M

9. API WELL NO.

30-045-33907-COC2

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/ Basin Dakota

11. SEC., T., R. M. OR BLOCK AND SURVEY OR AREA

**RCVD APR 9 07
OIL CONS. DIV.
DIST. 3**

Sec. 20, T29N, R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit G (SWNE), 1360' FNL & 2320' FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE

New Mexico

15. DATE SPURRED

1/31/07

16. DATE T.D. REACHED

2/14/07

17. DATE COMPL. (Ready to prod.)

3/26/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

KB-5618'; GL-5602'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6468'

21. PLUG, BACK T.D., MD & TVD

6464'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 3819'-4422'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. LOGS

CBL/GR/CCL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	245'	13 1/2"	TOC - SURF; 262 sx	16bbbs
7", J-55	20#	3733'	8-3/4"	TOC - SURF; 543 sx	70bbbs
4 1/2", L80/J-55	10.5#	6460'	6-1/4"	TOC@3406'; 205 sx	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6366'	

31. PERFORATION RECORD (Interval, size and number)

3819'-4422'@1SPF=27 holes

Total =27 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3819'-4422'	10bbbs 15% HCL acid, 10050gal 60Q slickwater/foam
	130000# 20/40 OOA sand, 24bbbs fluid, 17000 N2

33.

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Pump	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
3/22/07	1 hr	2"
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI - 585#	SI - 574#	0
		1095 mcfd
		0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK commingled well-being DHC'd per order, 2441az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Tech

DATE

4/3/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

RECEIVED FOR RECORD

APR 06 2007

FARMINGTON FIELD OFFICE

T. C. Salazar

Ojo Alamo	658'	822'	White, cr-gr ss.	Ojo Alamo	658'
Kirtland	822'	1392'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	822'
Fruitland	1392'	1890'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1392'
Pictured Cliffs	1890'	2078'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1890'
Lewis	2078'	2870'	Shale w/siltstone stringers	Lewis	2078'
Chacra	2870'	3418'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	2870'
Mass. Cliff House	3418'	3573'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	3418'
Menefee	3573'	4150'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3573'
Point Lookout	4150'	4571'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	4150'
Mancos	4571'	5400'	Dark gry carb sh.	Mancos	4571'
Gallup	5400'	6153'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5400'
Greenhorn	6153'	6216'	Highly calc gry sh w/thin lmst.	Greenhorn	6153'
Graneros	6216'	6270'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6216'
Dakota	6270'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6270'

27-11-62