Form 3160-4

20. TOTAL DEPTH, MD &TVD

SIGNED

(See other in-

23. INTERVALS

DRILLED BY

FOR APPROVED

CABLE TOOLS

WAS DIRECTIONAL SURVEY MADE

ROTARY TOOLS

DATE 3/19/07

SUBMIT IN DUPLICATE (October 1990) UNITED STATES OMB NO. 1004-0137 DEPARTMENT OF THE INTERIOR Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NMSF-080117 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: 7 LINIT AGREEMENT NAME b. TYPE OF COMPLETION: Huerfanito Unit NEW WORK 8. FARM OR LEASE NAME, WELL NO. 39R 9. API WELL NO. 2 NAME OF OPERATOR **BURLINGTON RESOURCES OIL & GAS COMPANY** 30-045-33628 10. FIELD AND POOL, OR WILDCAT 3. ADDRESS AND TELEPHONE NO. Basin FC/Ballard PC (505) 326-9700 PO BOX 4289, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit M (SWSW) 1040' FSL, 840' FWL At surface Sec.27 T27N R9W, NMPM Same as above At top prod. interval reported below RCVD MAR20'07 OIL CONS. DIV. Same as above At total depth HIST 3 DATE ISSUED 12. COUNTY OR 14. PERMIT NO. PARISH **New Mexico** San Juan 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* DATE COMPL. (Ready to prod.) 15. DATE SPUDDED DATE T.D. REACHED 19. ELEV. CASINGHEAD 9/20/06 6508 6519 9/14/06 3/16/07 GL **KB**

pasiu	rrumano :	Coai 2326° - 23	37					NO
26. TYPE ELE	CTRIC AND OT	THER LOGS RUN					27. WA	S WELL CORED
Cased	d hole GF	VCCL						No
28.			C	ASING RECORD	(Report all strings	set in well)		
CASING SIZ	ZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEM	ENT, CEMENTING RECO	RD	AMOUNT PULLED
7*		20# J-55	140'	8 3/4"	surface; 34 s	k (54cf)		3 bbls
4 1/2"		10.5# J-55	2500*	6 1/4"	TOC surface	262 sx (506 cf)		12 bbls
29.		LINER RE	CORD	<u> </u>	30.		70	JBING RECORD
	700 (45)					F 05551055		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			ļ	ļ	2-3/8"	2371'		<u> </u>
		<u> Ļ.,,.</u> ,,,	L		<u> </u>			<u> </u>
	ATION RECORD	(Interval, size and nun	nber)	32.), SHOT, FRACTURE,		
@ 1SPF		_		2326' - 2337'				HCL Acid, Pumped 3486 gal
2326' - 233	37' = 10 ho	les						ed w/25000 75Q 25# Linear
						Foam Pad, Pumper	d appr	ox. 100000# 20/40 Brady Sand
						Total N2=15,000 sc	₹ <u> </u>	
Total hole:	8 =							
								
33.					RODUCTION			
DATE FIRET DE	COLICTION	PPODUC	AND DESIGNATION OF THE PROPERTY OF THE PARTY	a nee lift aumeinae	TO and hope of ourse		_	NAMEL I STATILS (Devotucing or chut.in)

22. IF MULTIPLE COMPL.,

HOW MANY

3/16/07 Flowing Producing DATE OF TEST IOURS TESTED ROD'N FOR OIL-BBL GAS--MCF GAS-OIL RATIO TEST PERIOD 2/17/07 3/8 18.58 mcf FLOW, TUBING PRESS CASING PRESSURE GAS-MCI WATER-BBL OIL GRAVITY-API (CORR.) CALCULATED OIL-BBI 24-HOUR RATE SI 342# SI 340# 446 mcf/d 34. DISPOSITION OF GAS (Sold, used for fuel, ve EST WITNESSED BY To be sold 35. LIST OF ATTACHMENTS

This is a Ballard Picture Cliffs/Basin Fruitland Coal well being DHC per order # 2332 AZ

21. PLUG, BACK T.D., MD &TVD

2455 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

36. I hereby certify that the foregoing and attached information is complete and correct as de-

LICLY C'MONINE TITLE REGulatory Technician

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	1582' 1662'	1662'	White, cr-gr ss.	Ojo Alamo	1582'
Cirtland	1662'	2131'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1662'
ruitland	2131'	2342'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2131
	,		med gry, tight, fine gr ss.		
Pictured Cliffs	2342'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2342