	Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103			
	District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resou		ral Resources	WELL API NO.			
	District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-039-29430			
	District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE X			
	District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
	87505							
	(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIP PROPOSALS.)					7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT 8. Well Number 1B		
	1. Type of Well: Oil Well	oPhillips Company						
	2. Name of Operator ConocoPhill				9. OGRID Number 217817			
	3. Address of Operator PO BOX	ess of Operator PO BOX 4289 Farmington, NM 87499				10. Pool name or Wildcat		
	. Well Location				BLANCO MESAVERDE			
	Unit Letter B: 660 feet from the NORTH line and 2310 feet from the EAST line							
	Section 3 Township 29N Range 6W NMPM CountyRIO ARRIB						RRIBA	
		II. Elevation (Show w	vhether DR,	RKB, RT, GR, etc.)				
	Pit or Below-grade Tank Application	or Closure			Lada, ii William		7 12 PANIS 2001	
	Pit typeDepth to Groundy							
<i>t</i> :	Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12 Clark Annuaries Dans to Ladicate Natural States Dans to Dans							
٠	12. Chock appropriate Don to Missoure Francis of Francis of Sales Date							
	NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	N	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	.LING OPNS.□ F	ORT OF: ALTERING CAS PAND A	sing [
	OTHER: OTHER:Casing Report						X	
	 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 04/03/2007 MIRU HP #282. NU BOP-PT ok. PT csg to 600#/30min. Good test. RIH & tag cmt @ 310'. DO cmt. Drill 8 3/4' hole to intermediate TD @ 3934'. Condition mud & circ hole. 4/7/07 TOH RIH w/89 jnts 7", J-55, 20# ST&C csg & set @ 3830'. (Permission to set 7" csg deeper then permitted approved by Steve Hayden 4/7/07). RU to cmt. Preflush w/25 bbl wtr, 10 bbl Calseal, 20 bbl superflush. Pump 410 sx (593 cf - 105.5 bbl) 50/50 POZ Type V cmt w/2%gel, 0.2% verset, 0.1% Halad 766. Yield: 1.42 cu ft. Tail in w/180 sx (261 cf - 46.4 bbl) 50/50 Type V cmt w//2%gel, 0.2% Verset, 0.1% Halad 766. Yield: 1.29. Drop wiper plug & displace w/153 bbl wtr. Bump plug to 200# - held. No cmt returns to surface. WOC. 04/09/07 Run temp temperature survey. TOC @ 2340'. PT csg to 1500#/30 min. Good test. Contacted Steve Hayden 4/9/07 with results of temperature survey and PT. Steve approved to drill ahead w/no remdediation. 04/10/07 Drill 6 1/4" hole to TD @ 5750' on 4/10/07. Clean hole. TOH RIH w/139 jnts 4 1/2", J-55, 10.5# ST&C csg and set @ 5747'. FS @ 5750'. RU to cmt. Preflush w/10 gel wtr, 2 bbl wtr. Pump 154 sx (304 cf - 54 bbl) Prem Lite cmt w/0.25 pps cellflake, 0.3% CD-32, 6.25 pps LCM1, 1% FL-52. Yield: 1.98 cu ft. Drop wiper plug and displace w/91.3 bbl wtr. Bump plug to 1500# - held. WOC. ND RDMO 04/11/07. Will report 4 1/2 pT and TOC on completion sundry. 							
	RCVD APR16'07 OIL CONS. DIV. DIST. 3						7	
	I hereby certify that the information grade tank has been/will be constructed o							
	SIGNATURE Jugat Ja	nel	_TITLE_Re	gulatory Specialist		DATE <u>04/13/2</u>	2007	
	Type or print name Juanita Farrell E-mail address: juanita.r.farrell@conocophillipRelephone No. (505)							
	APPROVED BY:	. Rolos	TITLE	REPUTY OR & GAS II	NSPECTOR, DIST.	PAPR DATE	1 6 2007	
	Conditions of Approval (if any):		 .	· · · · · · · · · · · · · · · · · · ·	 Z			
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