

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
2007 APR 27 PM 4:40  
SP-078766

6. If Indian Allottee or Tribe Name  
RECEIVED  
BLM  
210 FARMINGTON NM

7. If Unit or CA, Agreement Designation  
ROSA UNIT

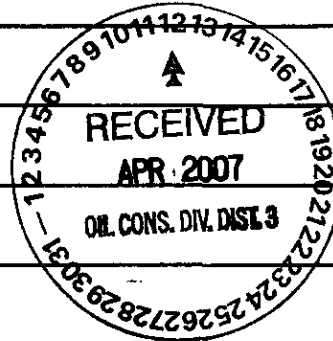
8. Well Name and No.  
ROSA UNIT #277

9. API Well No.  
30-045-28346

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
San Juan, NM

SUBMIT IN TRIPLICATE



1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1930' FSL & 1850' FWL, NE/4 SW/4 SEC 17-T31N-R6W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Install PU</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

03-30-2007

Road rig & equip to location. MIRU, spot unit @ wellhead, well producing to sales line through weekend, SD till Monday.

04-02-2007

Pumper blew well down & LOTO before crew got press readings. ND tree, NU BOPE while WO FB tank, RU FB tank, pull tbh hanger, BO tbh hanger, PU jt of 2 3/8" tbh, tag 13', est circ w/ 12 bph mist, CO 1' of fill, tag solid, circ w/ air/mist 3 hr, bypass air, tally 2 3/8" 4.7# J-55 EUE tbh on TOH, 1 jt, 2 10' pups, 98 jts, 1.78" F-nipple, 1 jt, 1/2 MS, total 3194.49', CO to 3216.09'. Secure well & location, SDON.

04-03-2007

Csg press 220#, bled to FB tank, TIH w/ mud anchor, ran std valve in 1.78 F-nipple, test tbh to 1050#, good test, unable to retrieve std valve, TOOH w/tbh, had 1' of fill above std valve, TIH w/ 2 3/8" 4.7# J-55 EUE prod tbh, band 185' 1/4" chem inj line to tbh, land tbh @ 15:00 hrs, 1 jt, 6' pup, 2 10' pups, 99 jts, 1.78" F-nipple @ 3181', slotted MA w/ bull plug @ 3215', ND BOPE, NU B-1 adapter & pumping T, run rods: 1.25" X 26' polish rod X 1.5" X 16' liner, 6' X 3/4" pony rod, 123 3/4" rods, 3 1.25" sinker bars, 2" X 1.25" X 16' X 17' X 20' RHAC pump, 1" X 6' gas anchor, seat pump, test tbh 500# 15 min, bleed off press, stroke pump w/ rig & press to 700# for 15 min, good test, bleed off press, secure well & SDFN. Release rig to move to the Rosa #277A.

14. I hereby certify that the foregoing is true and correct

Signed

*Rachel Lippard*  
Rachel Lippard

Title Engineering Tech

Date April 5, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

APR 10 2007

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

# **ROSA UNIT #277** **BASIN FRUITLAND COAL**

**Location:**

1930' FSL and 1850' FWL  
 NE/4 SW/4 Sec 17(K), T31N, R06W  
 San Juan, New Mexico

Elevation: 6409' GR  
 API # 30-045-28346

Dyna Pumping Unit

Spud 10/21/90  
 Completed 11/25/90  
 1st Delivered 06/22/94  
 Cavitated 11/03/98  
 Pump Install 04/03/07

Top	Depth
Ojo Alamo	2370'
Kirtland	2485'
Fruitland	2989'

Rod String: 3 - 1.25" sinker bars, 123 - 3/4" API D rods, 6' pony rod, 1 1/4" x 26' polish rod, 1 1/2" x 16' polish rod liner.

No record of perfs in the well file

Insert Pump: 2" x 1.25" x 16' x 17' x 20' RHAC (Energy Pump) w/ 1" x 6' gas anchor.

Under ream 6 1/2" to 9 1/4" from 2995' - 3221'

5 jts 9-5/8", 36#, K-55, ST&C csg @ 231'

69 jts 7", 20#, K-55, ST&C csg @ 2990'

TIW 5-1/2"x7" JGS liner hanger @ 2903'

100 jts of 2-3/8", 4.7#, J-55, 8rd EUE tbg landed @ 3215' as follows: 34' mud anchor w/bull plug, 1.78" F-nipple, 99 jts., 2 - 10' pups, 1 jt. F-nipple @ 3181'. (185 ft. chem. cap string strapped to outside of tbg.)

7 jts 5 1/2" total, jts 1 & 2, 15.5#, K-55, jts 3 - 7, 17#, N-80, landed @ 2903' - 3220'

TD @ 3221'  
 PBD @ 3219'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	160 sx	189 cu.ft.	Surface
8-3/4"	7", 20#	544 sx	1010 cu.ft.	Surface
6-1/4"	5-1/2", 15.5# & 17#	Did not cement	N/A	N/A