

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003																					
		WELL API NO. <b>30-045-33436</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>																					
		State Oil & Gas Lease No. NM V073920000																							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name  BOEING <b>RCUD APR6'07</b>  <b>OIL CONS. DIV.</b>																						
2. Name of Operator  ROBERT L. BAYLESS PRODUCER LLC.			8. Well No.  3 <b>DIST. 3</b>																						
3. Address of Operator  P.O.BOX 168 FARMINGTON, NM 87499			9. Pool name or Wildcat Basin Dakota/ Blanco Mesaverde																						
4. Well Location  Unit Letter <b>B</b> : <b>661</b> Feet From The <b>North</b> Line and <b>1608</b> Feet From The <b>East</b> Line  Section <b>2</b> Township <b>26N</b> Range <b>8W</b> NMPM County <b>San Juan</b>																									
10. Date Spudded <b>01/26/2007</b>		11. Date T.D. Reached <b>02/02/2007</b>		12. Date Compl. (Ready to Prod.) <b>03/19/2007</b>																					
13. Elevations (DF& RKB, RT, GR, etc.) <b>6140 ft G.L</b>		14. Elev. Casinghead																							
15. Total Depth <b>6890 ft</b>		16. Plug Back T.D. <b>6778 ft</b>		17. If Multiple Compl. How Many Zones? <b>2 Zones</b> Basin Dakota/ Blanco Mesaverde																					
18. Intervals Drilled By		Rotary Tools		Cable Tools																					
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Point Lookout/Mesaverde 4452-4579 , Basin Dakota 6584-6592, 6662 -6704 ft</b>					20. Was Directional Survey Made <b>No</b>																				
21. Type Electric and Other Logs Run <b>Compensated Neutron/Gamma Ray – GR/CLL</b>					22. Was Well Cored <b>No</b>																				
<b>23. CASING RECORD (Report all strings set in well)</b>																									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																				
<b>8 5/8</b>	<b>24</b>	<b>328 ft</b>	<b>12 ¼ "</b>	<b>240sx (203cf) to Surf</b>																					
<b>4 1/2"</b>	<b>11.6</b>	<b>6865 ft</b>	<b>7 7/8"</b>	<b>Lead 410sx(869cf) to surf</b>																					
				<b>Tail 700sx(1466cf) to surf</b>																					
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>																						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET																				
26. Perforation record (interval, size, and number)  <table style="width: 100%;"> <tr> <td><b>4452 – 4579 ft</b></td> <td><b>127 ft</b></td> <td><b>28 holes</b></td> <td><b>38" diameter</b></td> </tr> <tr> <td><b>6584 – 6592 ft</b></td> <td><b>8 ft</b></td> <td><b>32 holes</b></td> <td><b>38" diameter</b></td> </tr> <tr> <td><b>6662 – 6704 ft</b></td> <td><b>12 ft</b></td> <td><b>28 holes</b></td> <td><b>38" diameter</b></td> </tr> </table>			<b>4452 – 4579 ft</b>	<b>127 ft</b>	<b>28 holes</b>	<b>38" diameter</b>	<b>6584 – 6592 ft</b>	<b>8 ft</b>	<b>32 holes</b>	<b>38" diameter</b>	<b>6662 – 6704 ft</b>	<b>12 ft</b>	<b>28 holes</b>	<b>38" diameter</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width: 100%;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td><b>4452-4579</b></td> <td><b>500 gal 7.5% HCl Acid, 23,000 gal 20# X-linked gel, 44,000 lbs. 20/40 resin sand</b></td> </tr> <tr> <td><b>6584-6592</b></td> <td><b>16,500 gal 20# X-linked gel, 29,000 lbs. 20/40 resin sand</b></td> </tr> <tr> <td><b>6662 -6704</b></td> <td><b>1500 gal 7.5% HCl Acid, 105,000 gal Slick water, 115,000 lbs. 20/40 sand</b></td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>4452-4579</b>	<b>500 gal 7.5% HCl Acid, 23,000 gal 20# X-linked gel, 44,000 lbs. 20/40 resin sand</b>	<b>6584-6592</b>	<b>16,500 gal 20# X-linked gel, 29,000 lbs. 20/40 resin sand</b>	<b>6662 -6704</b>	<b>1500 gal 7.5% HCl Acid, 105,000 gal Slick water, 115,000 lbs. 20/40 sand</b>
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<b>28. PRODUCTION</b>																									
Date First Production <b>W.O.P</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>		Well Status ( <i>Prod. or Shut-in</i> ) <b>Shut-in</b>																					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF																				
		<b>3/8"</b>			<b>No Flow</b>																				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																				
<b>SI-100</b>	<b>650</b>			<b>No Flow</b>																					
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Shut in, waiting on pipeline connection</b>					Test Witnessed By																				
30. List Attachments <b>Cased hole Log</b>																									
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																									
Signature		Printed Name <b>Habib Guerrero</b>		Title Operations Engineer																					
E-mail Address: hguerrero@rbayless.com				Date <b>04/05/07</b>																					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1422	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1508	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2186	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3766	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4446	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6421	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6632	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology