

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33779
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>ConocoPhillips Company</b>		6. State Oil & Gas Lease No. B-11125-81
3. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		7. Lease Name or Unit Agreement Name Walker Com LS
4. Well Location Unit Letter <u>M</u> : <u>540</u> feet from the <u>South</u> line and <u>920</u> feet from the <u>West</u> line Section <u>32</u> Township <u>31N</u> Range <u>R9W</u> NMPM San Juan County		8. Well Number #2B
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6339'		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco Mesa Verde /Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for 7" and 4 1/2" casing report.

RCVD APR16'07  
OIL CONS. DIV.  
DIST. 3

→ Report TOC on 4 1/2" csy  
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 4/16/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY Felix G. Z... TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE APR 16 2007  
Conditions of approval, if any:

Walker Com LS #2B  
API# 30-045-33779  
Lease # B- 11125-81

4/6/07 MIRU AWS 301. NU BOP.PT casing to 600# 30/min – good test. RIH w/8 ¾" bit, tagged cement @ 237'. D/O cement & ahead to 3406' intermediate. Circ hole. RIH w/81 jts 7" 20# J-55 casing set @ 3396', Stage Collar @ 2461'. RU to cement. 4/11/07 **1<sup>st</sup> Stage-** Pumped pre-flush of 10 bbls FW/10 bbls MC/10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite FM Cement w/8% Bentonite, 3% CaCl<sub>2</sub>, .25#/sx Cello-flake, .4% FL-52, 5#/sx LCM-1, & .4% SMS. **Lead-** pumped 77sx(164cf-29bbls) Premium Lite FM Cement w/3% CaCl<sub>2</sub>, .25 #/sx Cello-flakes, 5 #/sx LCM-1, .4% FL-52, .4% SMS, & 8% Bentonite. **Tail-** pumped 81 sx(112cf-20bbls) Type III Cement w/1% CaCl<sub>2</sub>, & .2% FL-52. Dropped plug & displaced w/60 bbls FW. Plug down @ 23:47 hrs. Open Stage Collar. Circ 16 bbls cement to pit. Circ between stages. **2<sup>nd</sup> Stage-** pumped pre-flush of 10 bbls MC/2 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/8% Bentonite, 3% CaCl<sub>2</sub>, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. **Tail-** pumped 344 sx(733cf-130bbls) Premium Lite FM Cement w/8% Bentonite, 3% CaCl<sub>2</sub>, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, .4% SMS. Dropped plug & displaced w/99 bbls FW. Circ 60 bbls cement to reserve pit. Bumped plug to 2475#. Plug down @ 05:38 hrs.

4/12/07 RIH w/6 ¼" bit. PT casing to 1500# 30/min –good test. D/O cement & ahead to 7670' (TD). TD reached on 4/14/07. Circ hole. RIH w/21 jts 4 ½" 11.6# J-55 8 RND casing & 164 jts 4 ½" 10.5# J-55 8 RND casing set @ 7668'. RU to cement. 4/15/07 Pumped pre-Flush of 10 bbls EL H<sub>2</sub>O/2 bbls FW. Pumped Scavenger 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A, .25 #/sx Cello-Flakes, 6.25 #/sx LCM-1. **Tail-**pumped 303 sx(600cf-107bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flakes, 6.25 #/sx LCM-1, .3% CD-35, & 1% FL -52A. Dropped plug & displaced w/122 bbls FW. Bump plug to 1642#. Plug down @ 14:08 on 4/15/07. ND BOPE. RD RR @ 20:15 on 4/15/07.

PT will be done by completion rig and results shown on next report.

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