

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33818
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CROOKED SEAMS
8. Well Number #2
9. OGRID Number 13931
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Manana Gas Inc.	
3. Address of Operator c/o Walsh Engineering 7415 East Main Street, Farmington, NM 87402	
4. Well Location Unit Letter A : 420' feet from the NORTH line and 1090' feet from the EAST line Section 14 Township 30N Range 12W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5681' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type	Depth to Groundwater
Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil
Below-Grade Tank: Volume	bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/09/06 Spud surface hole (8-3/4", RTC, TD44-RR). Drilled to 145' KB and ran 3jts of 7", 20#, J-55, ST&C casing and set at 122' KB. Cemented with 90 sx (106 cu.ft.) of Type 5 cement with 3% CaCl₂ and 1/4 #/sk celloflake. Circulated 5 bbls of good cement to surface.

09/12/06 Nipped BOP. Pressure tested 1000 psi. — held OK.

RCVD APR 17 '07
OIL CONS. DIV.

09/14/06 TD well (6 1/2", Varel, EDT14) at 2157'. Ran 52jts (2141) of 4 1/2", 10.5#, J-55, ST&C production casing. Set casing at 2146' KB. Insert Float is at 2125' KB and top of maker joint is at 1683' KB. Cemented with 200 sx (412 cu.ft.) of Type 5, with 2% sodium metasilicate, 1/4 #/sk celloflake. Followed by 100sx (118 cu.ft.) of Type 5, with and 1/4 #/sk celloflake. Bumped plug to 1550psi. The float held OK. Circulated 6 bbls of cement to surface. Released Chihuahua #201.

DIST. 3

report PT on prod csg

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Gwen Brozzo* TITLE Production Tech. DATE 04/11/07

Type or print name Gwen Brozzo E-mail address: gwen@walsheng.net Telephone No. 505-327-4892

For State Use Only

APPROVED BY: *Telly G. Roberts* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE APR 17 2007

Conditions of Approval (if any):

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