Office Option 10 Appropriate District	State of New Me	xico	Form C-103
District I	E sy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			LL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-045-33818
District III 1220 South St. Francis Dr.		ncis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa E.o. NIM 97505		STATE FEE S	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, INIVI 6	7505	6. State Oil & Gas Lease No.
875 <u>05</u>			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			CROOKED SEAMS
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other		8. Well Number #2	
2. Name of Operator		9. OGRID Number	
Manana Gas Inc.		13931	
3. Address of Operator c/o Walsh Engineering		10. Pool name or Wildcat	
7415 East Main Street, Farmington,			BASIN FRUITLAND COAL
4. Well Location			
Unit Letter A: 420'	feet from the NORTH line and	I 1090's feet from	n the EAST line
Section 14 Township			ounty San Juan
Section 14 Township	11. Elevation (Show whether DR		
	5681' GL	, KKD, KI, UK, etc.,	
Pit or Below-grade Tank Application O			
Pit type Depth to Groundwater	Distance from nearest fresh water well	Distance fr	om nearest surface water
Pit Liner Thickness: mil		ols; Construction N	
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	l QUID	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON  CHANGE PLANS	REMEDIAL WOR	
TEMPORARILY ABANDON DULL OR ALTER CASING		i	<u>—</u>
	MULTIPLE COMPL	CASING/CEMEN	I JOB 🔼
FOLL ON ALTEN CASING []	<u></u>		
		OTHER:	•
OTHER:		OTHER:	d give pertinent dates, including estimated date
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