Office District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources WELL API NO.	-103
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.	2004
20.045.24144	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 5 Indicate Type of Lease	
District III 1220 South St. Francis Dr. STATE STATE FEE STATE STATE FEE STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 6. State Oil & Gas Lease No. E-3707-5	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Na	me
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 8. Well Number	
346 NIL CUNS. D.IV.	
2. Name of Operator 9. OGRID Number DIST. 3 Devon Energy Production Company, L.P., Attn: Melisa Castro 6137	
3. Address of Operator 10. Pool name or Wildcat	
20 N. Broadway, Oklahoma City, OK 73102 Basin Dakota	
4. Well Location	
Unit Letter P: 1,240 feet from the South line and 1,205 feet from the East line	
Section 36 Township 31N Range 8W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,414'	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	1
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK REMEDIAL WORK ALTERING CASING	: D
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:	d date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed compor recompletion.	
Drilled 8 3/4" hole to 3,757' on 4/1/07, set 84 jts of 7", J-55 LT&C, 23# with DV tool at 2,818', casing set at 3,749'. Cemented stage	
w/100 sx (40 bbls) 50/50 POZ "G" w/6/10% Halad-9 and tail w/50 sx (11 bbls) "G" w/4/10% Halad 344. Build pressure and open	
tool with 1650 psi. Cemented stage 2 w/550 sx (144 bbls 50/50 POZ "G" w/3% Gel, 0.6% Halad-9, 0.1% CFR-3, ¼#/sx Pol-E-Flatail w/50 sx (11 bbls) "G" w/0.4% Halad 344. No cement circulated to surface, top of lead cement is at 3,650' and top of tail is at 3	
tuil 47.50 S.A. (11 DDIS) G. 47.0.47.0 xididd 544. 140 coment enculated to surface, top of fedd coment is at 5,050 and top of tail is at 5	,050 .
On 4-3/07 shot 6 SPF squeeze holes at 3,130'. On 4-4-07 cement lead with 700 sx (180 bbls) 50/50 POZ w/2% Gel, .2% Versaset, DSPX766 and tail with 100 sx (25 bbls) same slurry non-foamed. Circulated 30 bbls cement to surface. Test casing to 500 psi, hel	
Provide cog pressure test	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plants of the construction of the constructio	ın 🔲.
SIGNATURE TITLE Senior Staff Operations Technician DATE 4-9-07	,
Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917	
For State Use Only / /	2007
APPROVED BY: A. VILLANIEVA TITLE TOR & GAS INSPECTOR, DIST. 63 DATE DATE	2007
For State Use Only / /	20 07