

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079290B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

2007 APR 11 PM 3:23

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit #222F

9. API WELL NO.

30-039-30024

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26 T28N R7W, NMPM

6 S. 25 " "

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit H (SENE) 2370' FNL, 200' FEL

At top prod. interval reported below Same as above

At total depth Same as above

2504' N + 66' W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

1/27/07

16. DATE T.D. REACHED

2/7/07

17. DATE COMPL. (Ready to prod.)

4/3/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6613' KB 6628'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7801'

21. PLUG, BACK T.D., MD & TVD

7798'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

yes

24. ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7596' - 7779'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	234'	12 1/4"	surface; 184ax (247 cf)	20 bbls
7" L-80	23#	3634'	8 3/4"	surface; 367ax 56 (1173 cf)	30 bbls
4 1/2" L-80	11.6#	7800'	6 1/4"	TOC 2338'; 330ax (663 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7715'	

31. PERFORATION RECORD (Interval, size and number)

Ø28PF

7684' - 7779' = 48 holes

Ø18PF

7596' - 7640' = 17 holes

Total Holes = 65

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7596' - 7779'

Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal
slickwater pad, pumped 40000# 20/40 TLC, displaced w/slickwater

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
4/3/07	1	1/2"						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
240#	SI - 570#			To be reported w/ 1st delivery				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Mesa Verde well being DHC per order # 2445AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary W. Moore TITLE Regulatory Technician

DATE 4/10/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 12 2007

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	2338'	2453'	White, cr-gr ss.	Ojo Alamo	2338'
Kirtland	2453'	2923'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2453'
Fruitland	2923'	3327'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2923'
Pictured Cliffs	3327'	3543'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3327'
Lewis	3543'	4050'	Shale w/siltstone stringers	Lewis	3543'
Huerfanito Bentonite	4050'	4266'	White, waxy chalky bentonite	Huerfanito Bent.	4050'
Chacra	4266'	4970'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4266'
Mesa Verde	4970'	5118'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4970'
Menefee	5118'	5525'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5118'
Point Lookout	5525'	6007'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5525'
Mancos	6007'	6795'	Dark gry carb sh.	Mancos	6007'
Gallup	6795'	7496'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6795'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7496'
Greenhorn	7496'	7555'	Highly calc gry sh w/thin lmst.	Graneros	7555'
Graneros	7555'	7595'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7595'
Dakota	7595'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		