

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07734
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 202
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota / Farmington

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. BOX 3092 Houston, TX 77253 Attn: Cherry Hlava Room 19.132	
4. Well Location Unit Letter <u>B</u> : <u>1050</u> feet from the <u>North</u> line and <u>1450</u> feet from the <u>East</u> line Section <u>33</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5334' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	RCVD APR16'07
OTHER: Complete P&A of Dakota <input checked="" type="checkbox"/>		OTHER: OIL CONS. DIV. <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
DIST. 3

Please reference subsequent sundry submitted 02/01/2007.

Per conversations with NMOCD please see attached to complete abandonment of Dakota and re-completion to Farmington Sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 4-13-07

Type or print name _____ E-mail address: _____ Telephone No. _____
For State Use Only

APPROVED BY: Chad Kern TITLE SUPERVISOR DISTRICT #3 DATE APR 16 2007
Conditions of Approval (if any): _____

Gallegos Canyon Unit 202
API # 3004507734
Sec 33 - T29N - R12W "B"
San Juan Co, NM

Contact:
Tom Boyce
505-326-9453 office
505-326-9269 fax
970-420-4150 cell

Objective:

Complete abandonment of Dakota to meet NMOCD requirements

Relevant Data:

WI: 52.5% NI: 45.1% Casing: 8.628" 24# @ 386'
4.5" 10.5# @ 5985'

Prior History:

10/2004-Attempt braden head repair. Set BP above Dakota perms, test 4.5" casing to 500 psi, OK. Reset BP @ 623'. Perf sqz holes @ 400', 350'; could not circulate to surface with either sqz holes. Cmt sqz holes w/ 28 sx. Drill out, pull BP, return Dakota to production.

2/2006-P&A Set CIBP @ 5700', abandon well with 5 cement plugs.

1/2007- Reattempt P&A (braden head pressure). Drill out surface cement plug to 745'. Test casing to 500 psi, run CBL. RDMO pulling unit pending discussion of further work with NMOCD.

Procedure:

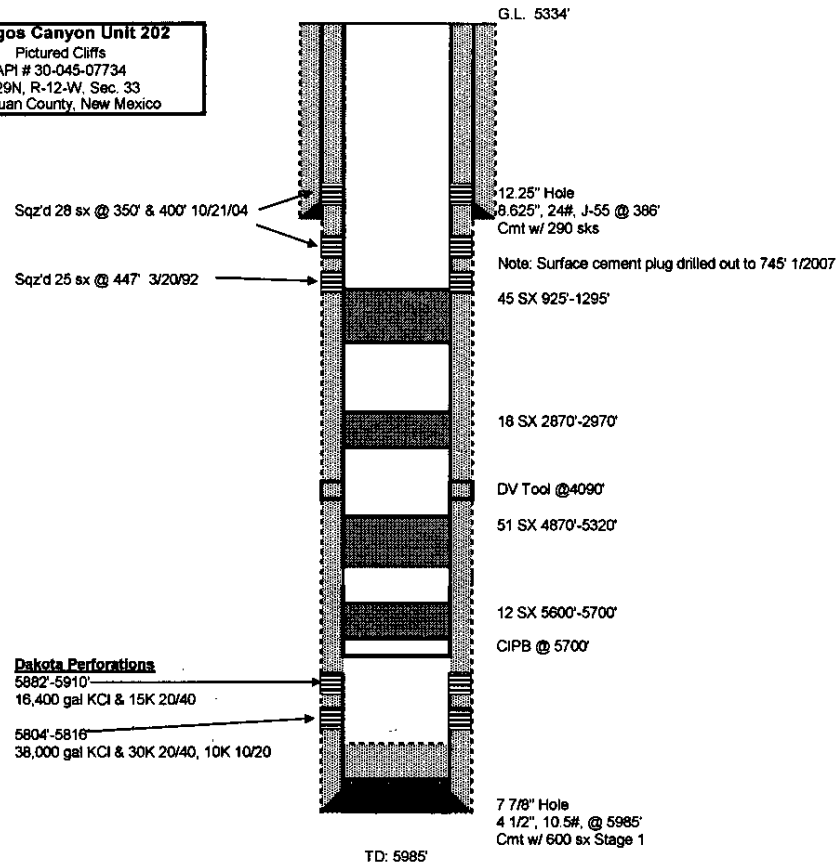
1. Check location, ID wellhead, and verify rig anchors are in place & tested. Dig workover pit and lay blow line to wellhead.
2. MIRU workover rig. Check and record casing, and braden head pressures.
3. Blow down any well pressure to workover pit. Load 4.5" casing and 8.625"x 4.5" annulus w/ produced water. Open well to pit and monitor for any gas flow.
4. Remove existing tubing head. Pick up casing spear on 2.875" tubing and engage casing. Lift casing and remove slips. Lay down spear and install 11" 3000# x 11" 3000# tubing head with side valves. Nipple up 11" 3000# double ram BOP with 4.5" pipe rams, with annular preventer on top. Test BOP's to 200 psi low, 1000 psi high.

5. MIRU electric wireline truck. Thread line through 2.875" tubing and casing spear. Connect freepoint tool on line below spear; lower freepoint tool and spear into casing. Engage casing with spear and run free point. Release and POH w/ tools, make up chemical cutter. Cut off 4.5" casing above free point. Spear and lay down casing.
6. Pick up 7.75" rotary shoe on 6" wash pipe, with drill collar and jars above wash pipe. Wash over 4.5" casing in $\pm 200'$ intervals to reach a depth of approximately 400'. Rotate wash pipe with 2.875" tubing. Cut off casing using mechanical casing cutter after each washover operation. Spear, pull, and lay down 4.5" casing. Maintain hole full of water at all times.
7. When 4.5" casing has been removed, change BOP rams to 2.375" and install stripping head. TIH with 2.375" tubing and balance cement plug from PBTD @ 745' to 200'. Pull tubing to 300' and reverse circulate hole to pit until returns are clean. POH and wait on cement.
8. Drill out to 350' with 7 7/8" bit. Pressure test casing to 500 psi.
9. POH, RU Schlumberger wireline. Run CBL from 350' to surface in two passes, one with no pressure, one with 500 PSI surface pressure. Run RST log from 350' to surface. Review bond log with NMOCD to verify cement bond outside surface pipe. If approved by NMOCD, select and perforate Farmington sand.
10. Run and land 2.375" production tubing with 1.78" F nipple and 1.87" X nipple, using special tubing hanger to land in 11" tubing head. ND BOP, NU tubing head. RDMO pulling unit.

4/13/2007



Gallegos Canyon Unit 202
Pictured Cliffs
API # 30-045-07734
T-29N, R-12-W, Sec. 33
San Juan County, New Mexico



JTB 2/28/2007