

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-07734
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Callegos Canyon Unit
8. Well Number 202
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
BP America Production Company

3. Address of Operator  
P O Box 3092 Houston, TX 77253 Attn: Cherry Rm 19.132

4. Well Location  
Unit Letter **B** : **1050** feet from the **North** line and **1450** feet from the **East** line  
Section **33** Township **29N** Range **12W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5334' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water  
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng  
feet from the line and feet from the line

RCVD FEB 6 07  
OIL CONS. DIV.  
DIST. 3

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Drilled out** ☒  
**Re-Plugging & Evaluation**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The above mentioned well was P&A'd Feb. 2006. Recently gas leaks were found on the surface.  
BP requested permission to Re-Plug and abandon the subject well & approval was granted 10/16/2006.

1/15/07 SHUT IN DRY HOLE MARKER PRESSURE 150 PSI. WELD ON THREAD LEAD ON 8.625 IN SURFACE CASING BELOW DRY HOLE MARKER PLATE. DRILL 1.5" HOT TAP HOLE THROUGH 8.625 INCH SURFACE CASING. NO TRAPPED PRESSURE INSIDE SURFACE PIPE.  
LEL READING FROM 3 TO 60% LEL, LIGHT DRY HOLE MARKER & FLARE WAS 6 INCHES & INCONSISTANT. LOAD WELL w/WATER & FLUID WAS VERY CLOSE TO SURFACE.  
CUT OFF DRY HOLE MARKER & REMOVE P AND A PLATE OVER SURFACE CASING.  
FOUND CEMENT INSIDE 4.5" PRODUCTION CASING AT SURFACE AT THE 4.5" CASING CUT OFF DONE IN FEB 2006.  
FOUND CEMENT AROUND 4.5 IN PRODUCTION CASING.  
WELD EXTENTION ON TO 4.5 CASING & INSTALL 11 X 3M BRADEN HEAD. SET C21 SLIPS WITH PE SEAL & NIPPLE UP 11 X 3M BY 7.063 X 5M TUBING HEAD. TEST SECONDARY SEAL TO 3M AND HELD GOOD. SHUT IN FOR NIGHT.  
RELEASE WELDER & FMC WELL HEAD TECHNICIANS.

1/19/07 RIG UP. N/U 3" OUTLET RELIEF SPOOL UNDER RIG BOP, LAY ONE 3" RELIEF LINE. SPOT PMP & PIT & FRAC TANK. R/U TEST UNIT & LOAD STACK W/TEST FLUID. FOUND LEAKING VALVES IN FLOW CROSS (THREE) & ORDERED 3 EACH 3.125 IN 3M GATE VALVES FOR CROSS.

1/22/07 CHECK WELL PSI. CSG 10#, BH 90#. BLOW DOWN. REPLACE 3 VALVES ON MUD CROSS. PT BOP STACK. TESTED FINE. RU IGNITOR SYSTEM. INSTALL MUFFLERS ON FLOW LINES. RU FLOW LINES. RU PMP & PIT. RU FLOOR & TONGS. SECURE WELL & LOCATION.

1/23/07 SICP 0 PSI, SIBH 70 PSI. OPEN WELL & P/U 3.875 FLAT BOTTOM BIT & AIR HAMMER & TEST AIR HARD LINE 1000 PSI. DRILL OUT CEMENT FROM 14' OR 2' BELOW BRADEN HEAD TOP, TO 521 FT WITH 450 CFM AIR RATE AT 100' PER HOUR. TOTAL 5.5 HRS TO DRILL TO 521', FELL OUT OF SURFACE PLUG, TIH & TAG & D/O STINGER AT 660. TIH & TAG FIRM CEMENT AT 745 FT. UNLOAD HOLE OF WATER & CIRC HOLE CLEAN & LAY DOWN ONE JOINT & SECURE WELL FOR NIGHT.

1/24/07 SICP 0 SIBH 90 PSI, FOUND WET CMT FROM BOTTOM OF STRIPPING RUBBER TO TOP OF 3" OUTLETS ON FLOW CROSS. AFTER UNLOADING HOLE THE EVENING BEFORE WET CEMENT PACKED THE AREA & THEN FROZE OVER NIGHT. OPEN BOP RAM DOORS & REMOVE STRIPPING RUBBER TO THAW OUT AND REMOVE FROZEN CEMENT CUTTINGS.

LOAD HOLE WITH WATER AND CIRCULATE CEMENT CUTTING CLEAN. TOH WITH FLAT BOTTOM BIT AND AIR HAMMER.

HELD JHA WITH SCHLUMBERGER E LINE LOGGING AND RUN THREE CBL PASSES. FIRST ONE WAS NO PRESSURE AND THE SECOND ONE WITH FALLING PRESSURE OF 750 DOWN TO 180 WHILE PULLING LOG TO SURFACE. THIRD PASS FROM 745 TO SURFACE WAS A CONSTANT 550 PSI HELD ON WELL BORE. LOG SHOWED GOOD BOND AT THE SQUEEZE AREAS OF 447 AND 400 FT AND NO ADDITIONAL BOND AT 350 FT SQUEEZE HOLES.

RIG DOWN LOGGERS AND PRESSURE TEST WELL BORE TO 550 PSI FOR 10 MINUTES WITH NO FALL OFF OF PRESSURE. GOOD TEST OF 550 PSI PLUS HYDRSTATIC TO 745 FT.

INSTALL STRIPPING HEAD AND DRAIN UP EQUIPMENT. INSTALL ONE JOINT INTO WELL AND UNLOAD 30 FT OF FLUID FROM WELL BORE & DRAIN & BLOW ALL SURFACE EQUIPMENT DRY TO PREVENT FREEZING.

1/25/07 SICP 0 PSI, SIBH 90 PSI, **DECISION MADE W/NMOCD (Henry Villaneuva) TO LEAVE WELL AS IS DRILLED OUT TO 745' & NO NEED TO DRILL DEEPER INTO WELL BORE AFTER REVIEWING CBLs RUN IN 1992, 2004 & 2007. SHALLOW GAS IS BEING INTRODUCED SOMEWHERE AT THE SURFACE SHOE 386 OR HIGHER. TESTING FOR BRADEND HEAD GAS IN GCU 333 & ONE HALF MILE SURROUNDING THE GCU 202 WILL DETERMINE FURTHER REPLUGGING FOR THE GCU 202.** TIH LAY DOWN WORK STRING, ND BOP & NU MASTER VALVE & BONNET. LEFT WELL'S FLUID LEVEL AT 30' FROM SURFACE, RIG DOWN EQUIPMENT & PREPARE TO MOVE OFF LOCATION.

1/26/07 RD FLOW LINES, RD IGNITOR. EMPTY OUT PIT TO FRAC TANK. RD PUMP & PIT. TEST SECONDARY SEALS ON WELLHEAD TO 2800#. TESTED FINE AFTER 40 MINUTES OF TESTING. PREPARE UNIT & ALL EQUIPMENT TO MOVE TO NEW LOCATION.

1/29/2007 EVALUATION OF THE SURROUNDING WELLS WILL TAKE NO LONGER THAN 90 DAYS.

*Well is not PAA*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 02/01/2007

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com Telephone No. 281-366-4081

(This Space for State Use)

APPROVED BY Chad P TITLE SUPERVISOR DISTRICT # 3 DATE FEB 06 2007

Conditions of approval, if any: