

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO.1004-0137  
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

2. Name of Operator

**BP America Production Company Attn: Cherry Hlava**

3. Address

**P.O. Box 3092 Houston, TX 77253**

3a. Phone No. (include area code)

**281-366-4081**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **2145' FSL & 860' FEL; SEC 28 T30N R10W**

At top prod. Interval reported below

At total depth

14. Date Spudded

**2/12/2007**

15. Date T.D. Reached

**3/15/2007**

16. Date Completed

☐ D & A ☒ Ready to Prod.

**4/9/2007**

18. Total Depth: MD

**7363'**

TVD

19. Plug Back T.D.: MD

**7341'**

TVD

20. Depth Bridge Plug Set: MD

**N/A**

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**CBL, RST**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	238'		68 SXS		0	
8 3/4"	7" N-80	23#	0	4641'		676 SXS		0	
6 1/4"	4 1/2" P-110	11.6#	0	7363'		234 SXS		6670'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7214'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) <b>BASIN DAKOTA</b>	7116'	7216'	7116'-7216'	3.215"	100	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7116'-7216'	25 Lb Borate Xlink Green Gell as base fluid 176,750 lbs 20/40 sand 60Q N2 Foam PropNET in last 55,250 lbs

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/11/2007	24	→	Trace	609	Trace			
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"			→					SI w/o C-104 approval	

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

FARMINGTON FIELD OFFICE

APR 18 2007

ACCEPTED FOR RECORD

RCVD APR 18 07  
OIL CONS. DIV.

DIST. 3

2007 APR 17 AM 9:00  
RECEIVED  
BLM  
210 FARMINGTON

5. Lease Serial No.

**NM-03566**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

**STEWART LS 6E**

9. API Well No.

**30-045-33996**

10. Field and Pool, or Exploratory

**BASIN DAKOTA**

11. Sec., T., R., M., on Block & Survey or Area

12. County or Parish

**SAN JUAN**

13. State

**NM**

17. Elevations (DF, RKB, RT, GL)\*

**6097'**

## 28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

## Vent

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				CHACRA OTERO	3731'
				OTERO 2	3866'
				CLIFF HOUSE E	4233'
				CLIFF HOUSE	4372'
				MENEFEE	4507'
				POINT LOOKOUT	5012'
				MANCOS	5425'
				GREENHORN	6993'
				GRANEROS	7050'
				DAKOTA	7108'
				PAGUATE	7188'
				UPPER CUBERO	7246'
				LOWER CUBERO	7286'

32. Additional Remarks (including plugging procedure)

**Newly drilled well; completed Dakota Formation. Well tested to flare. See attached subsequent report.**

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Cherry Hlava

Date

4/16/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.