

29 = 30-039-07436
61 = 30-039-07427
204 = 30-039-24382

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 18 Twp 28 Rng 5

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-5 UNIT #29, #61, #204

cps 724w

Elevation 6694' Completion Date 5/3/66 Total Depth 310' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 50'-75'

RECEIVED
MAY 31 1991.

Depths gas encountered: N/A

Type & amount of coke breeze used: 4875 lbs.

OIL CON. DIV.
DIST. 3

Depths anodes placed: 274', 268', 262', 256', 250', 244', 238', 232', 226', 220'

Depths vent pipes placed: 274' OF 3/4" HOSE

Vent pipe perforations: 100'

Remarks: qb #1

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Date 5-3-66

Well Name <u>SJU 28-5 No. 61 & No. 29</u>				CPS No. <u>724 K1</u>				
Location <u>NE 18-28-5</u>				Work Order No. <u>184-54289-50-20</u>				
Anode Hole Depth <u>310</u>	Total Drilling Rig Time <u>17 Hrs</u>	Type & Size Bit Used <u>350-70</u>		No. Sacks Mud Used <u>0</u>				
No. Sacks Lost Circulation Mat'l Used <u>0</u>	Anode Depth							
	#1 <u>274</u>	#2 <u>268</u>	#3 <u>262</u>	#4 <u>256</u>	#5 <u>250</u>	#6 <u>244</u>		
Total Lbs. Coke Used <u>4875</u>	Anode Output (Volts)							
	#1 <u>3.8</u>	#2 <u>4.5</u>	#3 <u>4.4</u>	#4 <u>4.9</u>	#5 <u>4.9</u>	#6 <u>5.1</u>		
Total Circuit Resistance			No. Ft. Surface Cable Conduit					
Volts <u>11.2</u>	Amps <u>11.0</u>	Ohms <u>1.02</u>	<u>2820 ON Anodes</u>					
			7 <u>238</u>	8 <u>232</u>	9 <u>226</u>	10 <u>220</u>		
			7 <u>5.1</u>	8 <u>5.0</u>	9 <u>4.9</u>	10 <u>4.9</u>		

Drilling Log (Attach Hereto). ☐

Remarks: Static R²s 600' S. No. 61 = .80 600' N of No. 29 = .76

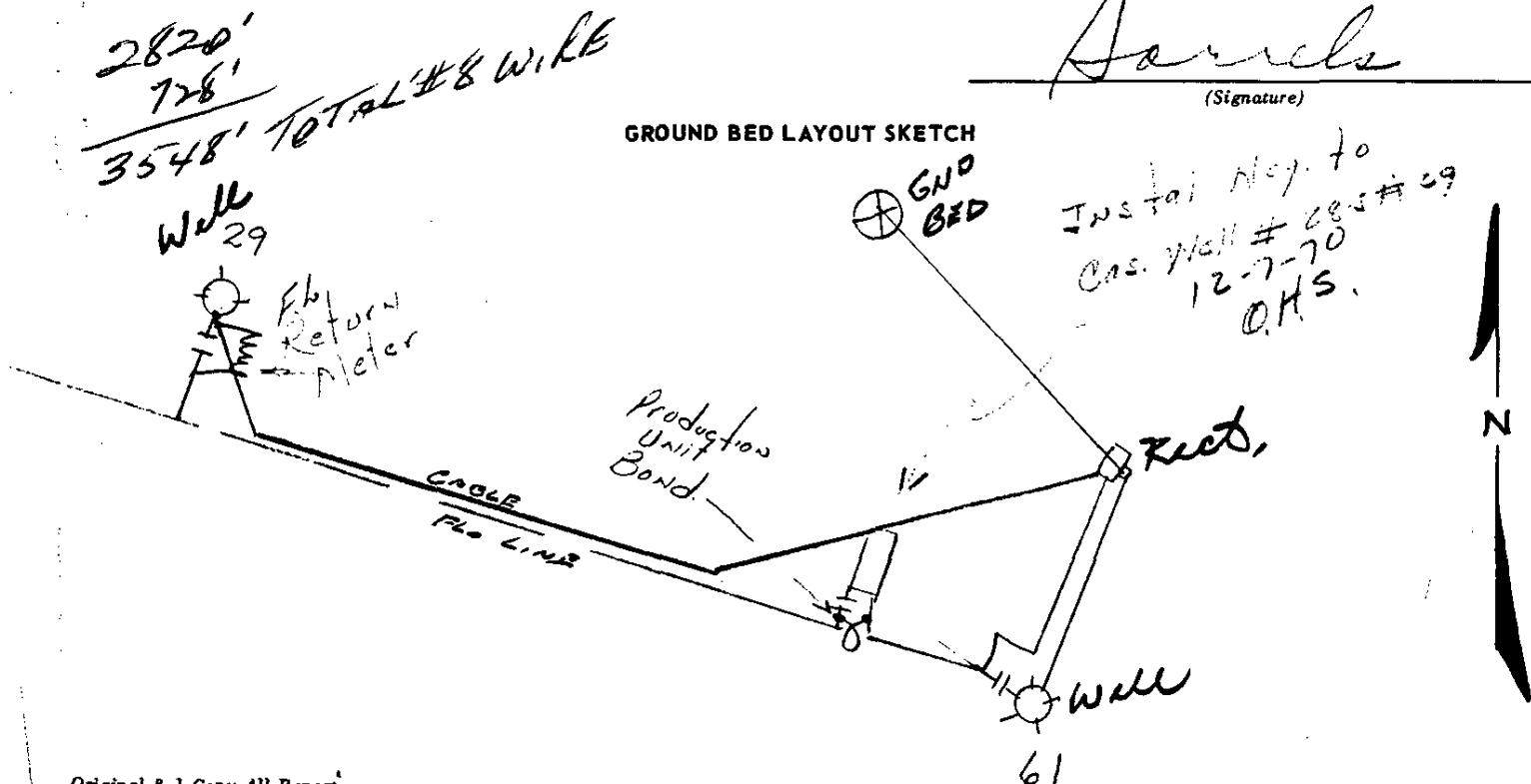
3/4" Plastic Hose to No. 1 Anode - with Perforations 100'
10 lbs Chemical to GA

30-20 Rectifier 2 NEG. GoodAll Ser. No. 65C6690

All Construction Completed

Sanchez
(Signature)

GROUND BED LAYOUT SKETCH



LEASE

WELL NO.

704-W

CONTRACTOR

S. E. Wilson

RIG NO.

D-2

REPORT NO.

DATE

4-29-66

MORNING

DAYLIGHT

EVENING

Driller <i>Lawrence</i>				Total Men In Crew <i>2</i>				Driller				Total Men In Crew				Driller				Total Men In Crew			
FROM	TO	FORMATION	WT.-BIT	R.P.M.	FROM	TO	FORMATION	WT.-BIT	R.P.M.	FROM	TO	FORMATION	WT.-BIT	R.P.M.	FROM	TO	FORMATION	WT.-BIT	R.P.M.				
0	10	Field			75	115	Shaly limestone			170	200	Shaly limestone			200	240	Shaly limestone						
10	30	Shaly limestone			115	130	Shaly limestone			240	290	Shaly limestone			240	310	Shaly limestone						
30	45	Shaly limestone			130	160	Shaly limestone			290	310	Shaly limestone											
45		Shaly limestone			160																		
BIT NO. <i>32915X</i>				NO. DC <i>7.75</i> SIZE <i>7.75</i> LENG. <i>7.75</i>				BIT NO. <i>350 X</i>				NO. DC <i>7.75</i> SIZE <i>7.75</i> LENG. <i>7.75</i>				BIT NO. <i>350 X</i>				NO. DC <i>7.75</i> SIZE <i>7.75</i> LENG. <i>7.75</i>			
SERIAL NO. <i>7.75</i>				STANDS				SERIAL NO. <i>7.75</i>				STANDS				SERIAL NO. <i>7.75</i>				STANDS			
TYPE <i>Actip</i>				DOWN ON KELLY				TYPE <i>Actip</i>				DOWN ON KELLY				TYPE <i>Actip</i>				DOWN ON KELLY			
MAKE <i>290</i>				TOTAL DEPTH				MAKE <i>290</i>				TOTAL DEPTH				MAKE <i>290</i>				TOTAL DEPTH			
MUD RECORD				MUD, ADDITIVES USED AND RECEIVED				MUD RECORD				MUD, ADDITIVES USED AND RECEIVED				MUD RECORD				MUD, ADDITIVES USED AND RECEIVED			
Time				WT. VIS.				Time				WT. VIS.				Time				WT. VIS.			
FROM				TO				FROM				TO				FROM				TO			
TIME BREAKDOWN				TIME BREAKDOWN				TIME BREAKDOWN				TIME BREAKDOWN				TIME BREAKDOWN				TIME BREAKDOWN			

17 hrs.

4-28-66 - 12:30 hrs
5-3-66 - 12:30 hrs

REMARKS -

4-29 -

Left last loc. at 330 moved to new loc. Drilled meter pit. Then moved to second loc. drilled 8' with 4" bit. Left rig at 500

5-2 -

Left yard at 600 moved rig 730 drilled 2' with 7" bit. Then at 500

5-3 -

Left yard at 600 moved rig 730 drilled from 240' to 510' then down to 540' left loc. at 1230

REMARKS -

REMARKS -

SIGNED: Toolpusher

Company Supervisor

Lawrence