

30-045-07759

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 35 Twp 29 Rng 8

Name of Well/Wells or Pipeline Serviced CENTRAL GROUND BED #3

HARDIE A #1 cps 866w

Elevation 6387' Completion Date 12/3/62 Total Depth 235' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. N/A

RECEIVED
MAY 31 1991

Depths gas encountered: N/A

OIL CON. DIV
DIST. 3

Type & amount of coke breeze used: 3060 lbs

Depths anodes placed: 225', 214', 208', 200', 185', 179', 173', 166', 125', 119', 11'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: gb #1 RETIRED.

* Gb #1 + #2 RETIRED Gb #3 + #4 NOT

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

DATE 12-3-62

WELL NAME CENTRAL Ground Bed #3

CPS NO. 113-W

LOCATION Sec 35 T29N R8W

WORK ORDER NUMBER 184-40542-50-02

ANODE HOLE DEPTH 235'

TOTAL DRILLING RIG TIME 26 hrs -

DRILLING TIME FOR RECTIFIER POLE HOLE NONE

TYPE AND SIZE BIT USED 1 - 8 3/4 #118329

NUMBER SACKS MUD USED 2

NUMBER SACKS LOST CIRCULATION MAT'L USED NONE

ANODE DEPTHS #1 225, #2 214, #3 208, #4 200, #5 185, #6 179,
#7 173, #8 166, #9 125, #10 119, #11 113, #12 106
TOTAL LBS. COKE USED 3060 (36 sacks)

ANODE OUTPUTS 14.5 VOLTS, #1 2.9, #2 3.0, #3 2.8, #4 3.0, #5 5.2,
#6 5.2, #7 4.7, #8 4.8, #9 2.5, #10 2.5, #11 2.8, #12 3.6
TOTAL CIRCUIT RESISTANCE: VOLTS 13.1 AMPERES 10.5 OHMS 1.25

NUMBER FEET SURFACE CABLE ~~45'~~ 45' #2 - 180' #1/0 (Not in Stock)

DRILLING LOG (ATTACH HERETO).

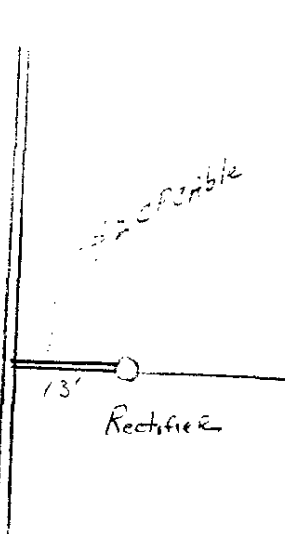
FORMATION LOG (ATTACH HERETO).

REMARKS: 60' of cable in conduit

ALL CONSTRUCTION COMPLETED

Shaver
SIGNATURE

KETCH



ORIGINAL & 1 COPY
ALL REPORTS

CENTRAL CROWN BOJ #2

D-2

DAILY DRILLING REPORT

LEASE

WELL NO.

CONTRACTOR

RIG NO.

REPORT NO.

DATE

11-29

1962

MORNING

DAYLIGHT

EVENING

DRIILLER				Total Men In Crew				DRIILLER				Total Men In Crew			
FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.	
0	26	S.S.	11529		122	155	S.S. + S.C.	11529							
26	43	Shale	"		155	235	S.C. & Shale	"							
43	10	SS	"												
110	132	Shale	"												
BIT NO.				NO. DC				NO. DC				NO. DC			
SERIAL NO.				STANDS				STANDS				STANDS			
SIZE				SINGLES				SINGLES				SINGLES			
TYPE				DOWN ON KELLY				DOWN ON KELLY				DOWN ON KELLY			
MAKE				TOTAL DEPTH				TOTAL DEPTH				TOTAL DEPTH			
MUD RECORD				MUD, ADDITIVES USED AND RECEIVED				MUD RECORD				MUD, ADDITIVES USED AND RECEIVED			
Time				Time				Time				Time			
WT.				VIS.				WT.				VIS.			
FROM				TO				FROM				TO			
TIME BREAKDOWN				TIME BREAKDOWN				TIME BREAKDOWN				TIME BREAKDOWN			

25 sacks mud.

Total Rig hrs. 26.

REMARKS - NOV. 29 - Moved rig & drilled to 235'.

Nov. 30. Drilled from 20' to 190'. Shale with 14 hrs.

Dec. 1. Drilled. Unable to get to rig. 3 hrs.

Dec. 2. Sunday off. 8 hrs.

Dec. 3 - Drilled from 190' to 235'. Washed Hole out & floods water 8 hrs.

SIGNED: Toolpusher

Company Supervisor

Amuel