DATE: 3/25/96

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Location: Unit M Sec. 15 Twp 27 Rng 05

Name of Well/Wells or Pipeline Serviced

S.J. 27-5 # 108E 30-039-23910

Elevation 6560' Completion Date 3/25/96 Total Depth 476' Land Type F

Casing Strings, Sizes, Types & Depths 3/21 Set 57' of 8" PVC Casing. No Gas, Water, or Boulders Were Encountered During Casing.

If Casing Strings are cemented, show amounts & types used Cemented With 13 Sacks.

If Cement or Bentonite Plugs have been placed, show depths & amounts used None

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. Hit Fresh Water at 120'

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: 476' Depth. Used 125 Sacks of Asbury 218R (6250#)

Depths anodes placed: 415', 405', 355', 345', 335', 305', 225', 217', 209', 201', 190', 182', 174', 166', & 158'

Depths vent pipes placed: Surface To 476'

Vent pipe perforations: Bottom 340'

Remarks:

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CPS GROUND BED CONSTRUCTION WORKSHEET

CPS# 2906-W | P/L NAME(S), NUMBER(S) S.J. 27-5 #108E

HQ # 2H11 | TOTAL | VOLTS 13.56 | AMPS 31.1 | OHMS .436 | DATE 3/25/96 | NAME JOHN L. MOSS

REMARKS (notes for construction log) Driller Reported Water at 120'. Installed 476' of 1" PE Vent Pipe, With The Bottom 340' Perforated. Coke Breeze To 115'.

DEPTH	LOG ANODE	ANODE #
100		
105		
110		
115		
120		
125		
130		
135		
140	.3	
145	.5	
150	.6	
155	1.4	
160	2.2	15
165	2.8	14
170	3.2	
175	3.1	13
180	2.9	12
185	3.0	
190	2.4	11
195	1.3	
200	1.1	10
205	1.6	
210	2.0	9
215	2.0	8
220	1.8	
225	1.5	7
230	1.0	
235	.9	
240	.9	
245	.8	
250	.7	
255	.6	
260	.5	
265	.5	
270	.5	
275	.6	
280	.6	
285	.7	
290	.9	

DEPTH	LOG ANODE	ANODE #
295	.6	
300	.6	
305	1.6	6
310	.8	
315	.3	
320	.4	
325	1.2	
330	1.6	
335	1.6	5
340	1.2	
345	1.7	4
350	1.8	
355	2.0	3
360	1.4	
365	.7	
370	.4	
375	.3	
380	.5	
385	.3	
390	.3	
395	1.2	
400	1.8	
405	2.0	2
410	1.9	
415	1.8	1
420	1.2	
425	.6	
430	.4	
435	.9	
440	.8	
445	.4	
450	.5	
455	.4	
460	1.6	
465	2.0	
470	2.2	
475	T.D.	476'
480		
485		

DEPTH	LOG ANODE	ANODE #
490		
495		
500		
505		
510		
515		
520		
525		
530		
535		
540		
545		
550		
555		
560		
565		
570		
575		
580		
585		
590		
595		
600		
605		
610		
615		
620		
625		
630		
635		
640		
645		
650		
655		
660		
665		
670		
675		
680		

DEPTH	LOG ANODE	ANODE #
685		
690		
695		
700		

ANODE #	DEPTH	NO COKE	FULLY COKED
1	415'	1.8	5.8
2	405'	2.0	6.5
3	355'	2.0	6.3
4	345'	1.5	5.4
5	335'	1.6	5.3
6	305'	1.6	4.6
7	225'	1.6	5.9
8	217'	2.1	6.7
9	209'	1.9	6.6
10	201'	1.2	5.8
11	190'	2.7	8.4
12	182'	2.8	9.2
13	174'	3.2	9.5
14	166'	2.8	8.3
15	158'	2.3	6.6
16			
17			
18			
19			
20			
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30			

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