

#54 30-039-07101
#103 30-039-07120/801

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 7 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #54, #103

cps 680w

Elevation 6563' Completion Date 10/14/65 Total Depth 340' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

RECEIVED
MAY 31 1991

Depths gas encountered: N/A

OIL CON. DIV.
DIST. 3

Type & amount of coke breeze used: 4345 lbs.

Depths anodes placed: 205', 199', 193', 187', 181', 175', 169', 163', 157', 100'

Depths vent pipes placed: 167' OF 3/4' PLASTIC

Vent pipe perforations: N/A

Remarks: Cgd #1

gb #1 + gb #2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CATHODIC PROTECTION CONSTRUCTION REPORT

Item #2

Date 10-14-65

4 3/4" Drag #1 = 180'

Well Name SJU 28-6 #54 & #103		CPS No. 680W	
Location SW 9 7-27-6		Work Order No. 52889 & 54122	
Anode Hole Depth 340'	Total Drilling Rig Time 22 Hrs.	Type & Size Bit Used 7 7/8 - 57191 - 340'	No. Sacks Mud Used 0
No. Sacks Lost Circulation Mat'l Used 0	Anode Depth	#7 169	#8 163
	#1 205	#2 199	#3 193
	#4 187	#5 181	#6 175
Total Lbs. Coke Used 4345	Anode Output (Volts)	#7 3.0	#8 2.7
	#9 3.6	#10 3.0	#11 3.1
Total Circuit Resistance Volts 11.2	Amps 8.3	Ohms 1.35	No. Ft. Surface Cable Conduit 775

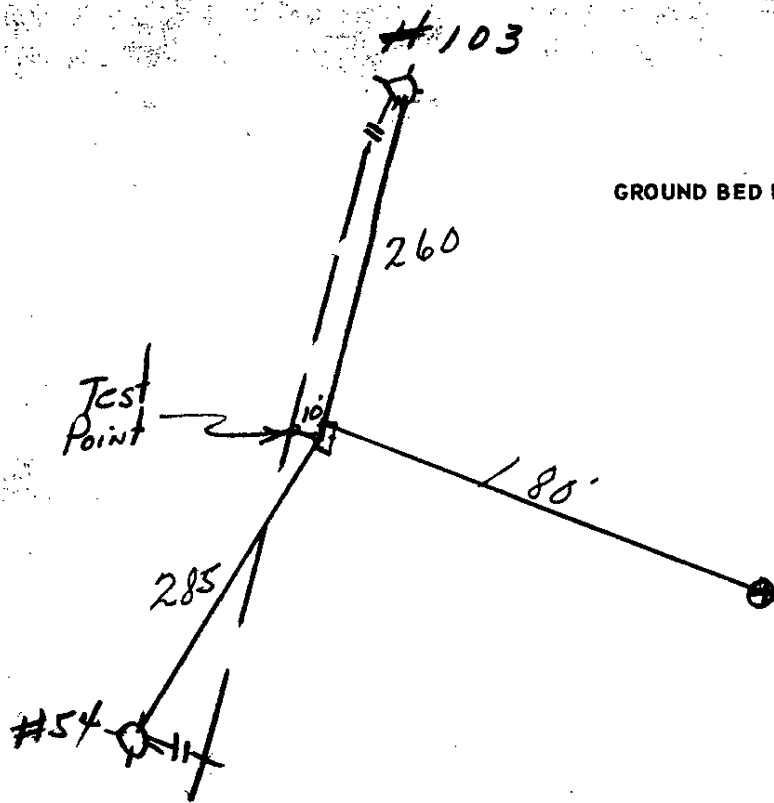
Drilling Log (Attach Hereto) ☐

Remarks: One Natch = Cos #54 R% 600 SW 66.73
Two Natch = FL #103
Three Natch = Cos #103 R% 600' NX1 73.66
3/4 Plastic tied to #9 Anode - Used 167' - 4 lbs Chemical
8 Anodes = 11.6V 6.3A = 1.8 ~
Install 30V 20A Rectifier - Goodall Ser. # 65C 6662 - 3 NEG's

Construction Completed

Barrels
(Signature)

GROUND BED LAYOUT SKETCH



2554' #8 WIRE

DAILY DRILLING REPORT

DATE ~~10/2/61~~ 10/2/61

DAYLIGHT

EVENING

8

Total Men In Crew

Driller

Category	Count	Total Men in Crew
1. Captain	1	10
2. First Officer	1	
3. Second Officer	1	
4. Third Officer	1	
5. Chief Steward	1	
6. Steward	1	
7. Cook	1	
8. Cabin Crew	1	
9. Engineer	1	
10. Other	1	

FROM -	TO	FORMATION	WT-BIT	R.P.M.	FROM	TO	FORMATION	WT-BIT	R.P.M.
0	130	Sandstone			250	270	Sandy shale		
130	160	Wapii sand			270		Shale		
160	200	Shale							
200	230	sand							

57191X	NO. DC	SIZE	LENG.	NO. DC	SIZE	LENG.	NO. DC	SIZE	LENG.		
	NO. DC	SIZE	LENG.	BIT NO.	BIT NO.	LENG.	NO. DC	SIZE	LENG.		
	SERIAL NO.			SERIAL NO.			STANDS				
	SIZE			SIZE			SINGLES				
DOWN ON KELLY			DOWN ON KELLY			DOWN ON KELLY			DOWN ON KELLY		
TYPE			TYPE			TYPE			TYPE		

[illegible][illegible]

REMARKS	REMARKS
10-11-65 - Left last Sec at 130 moved to new loc. drilled into rock. Moved to ground level and drilled 184 inches. 3 ft. left aug. at 5	
10-12-65 - Left yard at 600 moved aug 745 drilled 110 inches. 3 ft. left aug.	
10-13-65 - Left yard at 600 moved aug 745 drilled 110 inches. 3 ft. left aug.	

SIGNED: [Signature]