

#78 30-039-07204
#109 30-039-07210

4794

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 1 Twp 27 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 28-6 UNIT #78, #109

cps 675w

Elevation 6495' Completion Date 3/30/66 Total Depth 340' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 5550 lbs.

Depths anodes placed: 298', 292', 286', 280', 261', 255', 249', 243', 170', 164'

Depths vent pipes placed: 310' OF 3/4" PLASTIC HOSE

Vent pipe perforations: 75'

Remarks: gb #1

RECEIVED

MAY 31 1991

OIL CON. DIV.
DIST 2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Item #1 $4\frac{3}{4}"$ Drwg #15
110.

Date 3-30-66

Well Name SJU 28-6 #78 & #109			CPS No. 675W		
Location NE1 -27-6			Work Order No. 184-52564-50-20		
Anode Hole Depth 340	Total Drilling Rig Time 24 1/2	Type & Size Bit Used 7 1/8 - 43810 = 340		No. Sacks Mud Used 0	
No. Sacks Lost Circulation Mat'l Used 0	Anode Depth	#1 298	#2 292	#3 286	#4 280
Total Lbs. Coke Used 5550	Anode Output (Volts)	#1 12.3V = 3.0	#2 3.8	#3 3.7	#4 3.3
Total Circuit Resistance		#5 2.7	#6 2.8		
Volts 11.6	Amps 10.2	Ohms 1.13	No. Ft. Surface Cable Conduit		

Drilling Log (Attach Hereto). ☐

7 249	8 243	9 170	10 164
7 3.0	8 3.0	9 3.7	10 3.5

Remarks: Static 600' S #78 = .72 - 600' S #109 = .72

3/4" Plastic Hose to Bottom Anode. = 310' - Perforated 75'

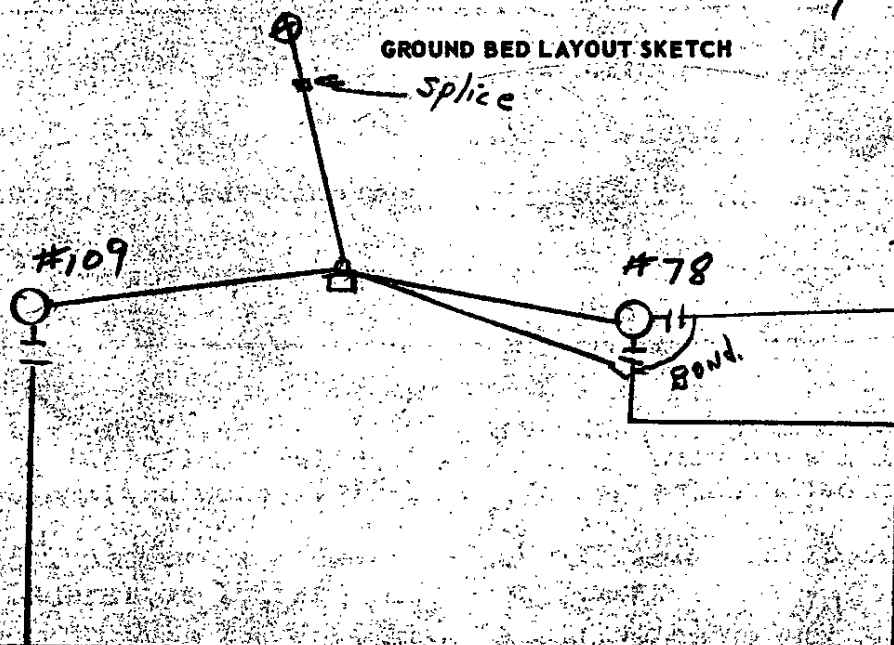
15' Chemical to G.B.

30 V20A Rectifier. Good All Ser # 65C 6670 3NEG

All Construction Completed

Barula
(Signature)

GROUND BED LAYOUT SKETCH



1197'
2698'
3895' TOTAL #8 WIRE

434 Dwyer #15 - 11

DAILY DRILLING REPORT

DATE 5-28-66

LEASE 434 Dwyer #15 - 11

WELL NO. 675-10

RIG NO. D-2

REPORT NO.

DATE 5-28-66

DRILLER

DRILLING DEPARTMENT

TIME

NO. DC

SIZE

LENG.

NO. DC

SIZE

LENG.

NO. DC

SIZE

LENG.

NO. DC

SIZE

LENG.

NO. DC

SIZE

LENG.

NO. DC

SIZE

LENG.

NO. DC

SIZE

LENG.

NO. DC

SIZE

LENG.

NO. DC

SIZE

LENG.

NO. DC

SIZE

LENG.

NO. DC

SIZE

LENG.

NO. DC

SIZE

LENG.

NO. DC

SIZE

REMARKS -

3-28-66 - 100' mud 745' drilled 110' well 435' drilled

3-29-66 - 100' mud 750' drilled 180' 340' drilling at 800'

3-30-66 - 100' mud 1000' 130' then down hole to egg shell bent 1130'

3-28-66 - 100' mud 745' drilled 110' well 435' drilled

3-29-66 - 100' mud 750' drilled 180' 340' drilling at 800'

3-30-66 - 100' mud 1000' 130' then down hole to egg shell bent 1130'

3-28-66 - 100' mud 745' drilled 110' well 435' drilled

3-29-66 - 100' mud 750' drilled 180' 340' drilling at 800'

3-30-66 - 100' mud 1000' 130' then down hole to egg shell bent 1130'

3-28-66 - 100' mud 745' drilled 110' well 435' drilled

3-29-66 - 100' mud 750' drilled 180' 340' drilling at 800'

3-30-66 - 100' mud 1000' 130' then down hole to egg shell bent 1130'

3-28-66 - 100' mud 745' drilled 110' well 435' drilled

3-29-66 - 100' mud 750' drilled 180' 340' drilling at 800'

3-30-66 - 100' mud 1000' 130' then down hole to egg shell bent 1130'

Company Supervisor

Amodeo