

86. = 30-039-07732
485 = 30-039-24814

4365

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 36 Twp 30 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #86, #485
cps 142w

Elevation 6826' Completion Date 7/7/64 Total Depth 400' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 4800 lbs.

Depths anodes placed: 375', 369', 363', 357', 351', 345'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: gb #2

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

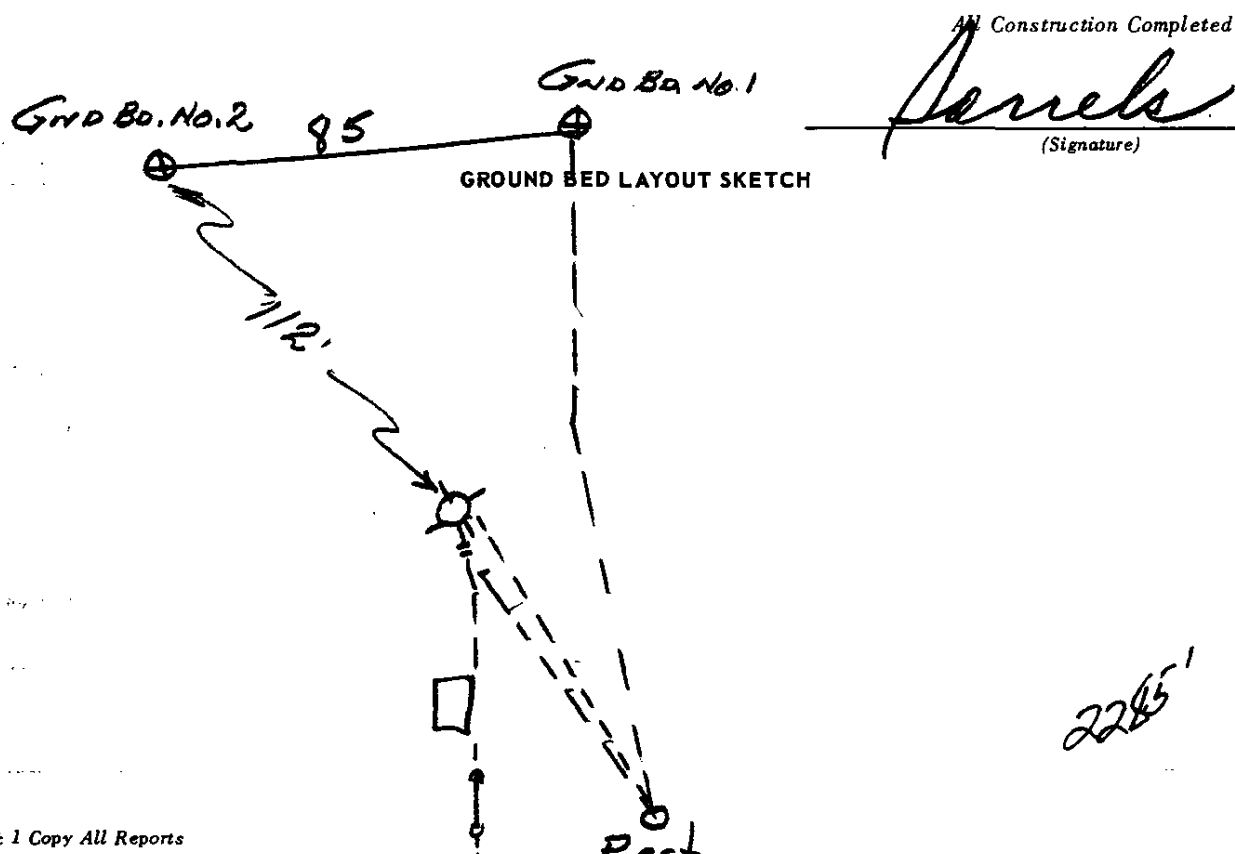
WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Date 7-7-64

Well Name <u>PNW, State No. 1 30-6 #86</u>			CPS No. <u>142 W</u>		
Location <u>NE 36-30-7</u>			Work Order No. <u>184-40085-90-54</u>		
Anode Hole Depth <u>400</u>	Total Drilling Rig Time <u>36 Hrs</u>	Type & Size Bit Used <u>6 1/4 - 8243X</u>		No. Sacks Mud Used <u>15</u>	
No. Sacks Lost Circulation Mat'l Used <u>2</u>	Anode Depth				
	# 1 <u>375</u>	# 2 <u>369</u>	# 3 <u>363</u>	# 4 <u>357</u>	# 5 <u>351</u>
Total Lbs. Coke Used <u>32 Sacks 4800 lbs.</u>	Anode Output (Volts)				
	# 1 <u>3.0</u>	# 2 <u>3.0</u>	# 3 <u>2.8</u>	# 4 <u>3.1</u>	# 5 <u>2.8</u>
Total Circuit Resistance		No. Ft. Surface Cable Conduit			
Volts <u>12.0</u>	Amps <u>7.0</u>	Ohms <u>1.71</u>	<u>95'</u>		

Drilling Log (Attach Hereto). ☐

Remarks: _____



LEASE

WELL NO.

CONTRACT NO.

DATE

HIS NO.

REPORT NO.

DATE

TIME

Driller

FROM

TO

FORMATION

WT. BIT

R.P.M.

Driller

FROM

TO

FORMATION

WT. BIT

R.P.M.

Driller

FROM

TO

FORMATION

WT. BIT

R.P.M.

Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.	Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.	Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140

Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.	Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.	Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140

Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.	Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.	Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140

Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.	Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.	Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140

Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.	Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.	Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140

Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.	Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.	Driller	FROM	TO	FORMATION	WT. BIT	R.P.M.
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140
118	140	140	140	140	140	118	140	140	140	140	140	118	140	140	140	140	140

REMARKS-

REMARKS-

REMARKS-

6-30-64 Run in hole at 2000 ft. Mud level at 500 ft.

7-1-64 Run in hole at 2000 ft. Mud level at 500 ft.

7-3-64 Run in hole at 2000 ft. Mud level at 500 ft.

7-5-64 Run in hole at 2000 ft. Mud level at 500 ft.

7-7-64 Run in hole at 2000 ft. Mud level at 500 ft.

7-9-64 Run in hole at 2000 ft. Mud level at 500 ft.

Company Supervisor

Driller