

21378

30-045-13298

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 8 Twp 30 Rng 8

Name of Well/Wells or Pipeline Serviced HOWELL A #1

cps 8w

Elevation 6330' Completion Date 11/9/62 Total Depth 190' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 1360 lbs.

Depths anodes placed: 170', 164', 130', 24'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: qb #2

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

DATE 11-9-62

WELL NAME Howell 1-A CPS NO. 8W

LOCATION 8-30N-8W

WORK ORDER NUMBER 184-52009-50-20

ANODE HOLE DEPTH 190

TOTAL 1060 942
TOTAL DRILLING RIG TIME 10 hrs

DRILLING TIME FOR RECTIFIER POLE HOLE 0

TYPE AND SIZE BIT USED _____

NUMBER SACKS MUD USED 1

NUMBER SACKS LOST CIRCULATION MAT'L USED 0

ANODE DEPTHS #1 170, #2 164, #3 130, #4 24

TOTAL LBS. COKE USED 1360 162 46 sacks

ANODE OUTPUTS 14 VOLTS, #1 1.9, #2 2.3, #3 1.8, #4 2.5

TOTAL CIRCUIT RESISTANCE: VOLTS 14 AMPERES 5.5 OHMS 2.72

NUMBER FEET SURFACE CABLE ~~CONDUIT~~ 20' 588'

DRILLING LOG (ATTACH HERETO).

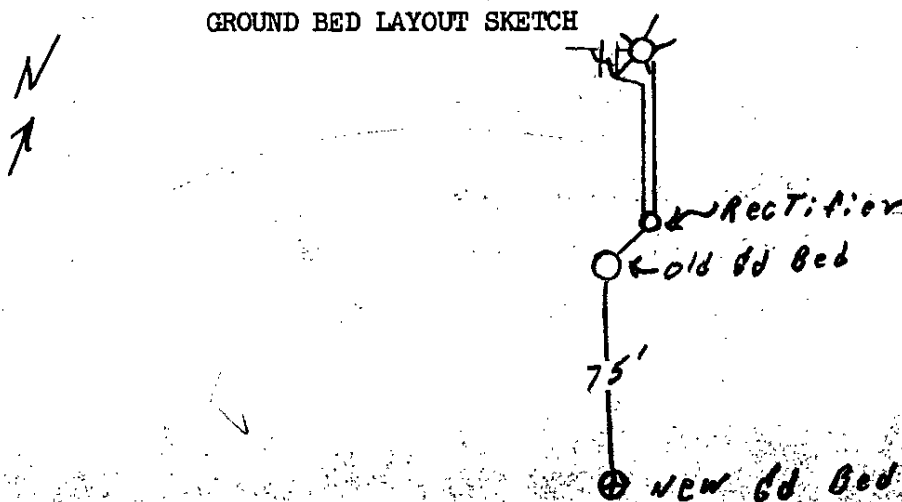
FORMATION LOG (ATTACH HERETO).

REMARKS: _____

ALL CONSTRUCTION COMPLETED

E. Parkk
SIGNATURE

GROUND BED LAYOUT SKETCH



ORIGINAL & 1 COPY
ALL REPORTS

DAILY DRILLING REPORT

110447

A/11

LE. WILSON

2-3

LEASE

WELL NO.

CONTRACTOR

RIG NO.

REPORT NO.

11-9

19

MORNING

DAYLIGHT

EVENING

Total Men In Crew										Total Men In Crew										Total Men In Crew																																		
Driller					FORMATION					WT-BIT					R.P.M.					Driller					FORMATION					WT-BIT					R.P.M.																			
FROM					TO					FORMATION					WT-BIT					R.P.M.					FROM					TO					FORMATION					WT-BIT					R.P.M.									
0					10					SAND					8521										160					190					SHALE					8521														
10					33					SHALE					"																																							
33					132					SANDSTONE					"																																							
132					160					SHALED SAND					"																																							
BIT NO.					NO. DC					SIZE					LENG.					BIT NO.					NO. DC					SIZE					LENG.																			
SERIAL NO.					NO. DC					SIZE					LENG.					SERIAL NO.					NO. DC					SIZE					LENG.																			
SIZE					STANDS					SINGLES										SIZE					STANDS					SINGLES																								
TYPE					DOWN ON KELLY										TYPE					DOWN ON KELLY										TYPE					DOWN ON KELLY																			
MAKE					TOTAL DEPTH										MAKE					TOTAL DEPTH										MAKE					TOTAL DEPTH																			
MUD RECORD					MUD, ADDITIVES USED AND RECEIVED										MUD RECORD					MUD, ADDITIVES USED AND RECEIVED										MUD RECORD					MUD, ADDITIVES USED AND RECEIVED																			
Time					Wt.					Vis.					Time					Wt.					Vis.					Time					Wt.					Vis.														

SIGNED: Toolpusher

Company Supervisor

22