UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

Name of Operator Hart Oil & Gas, Inc. Address & Phone No. of Operator P.O. Box 385, Rangely, CO 81648 (970) 629-1	RECENTED If Indian, All. or BLM Tribe Name 210 FARMINGTO Navajo Nation
Name of Operator Hart Oil & Gas, Inc. Address & Phone No. of Operator P.O. Box 385, Rangely, CO 81648 (970) 629-1	210 FARMINGTON Avajo Nation 7. Unit Agreement Nation 8. Well Name & Numb Navajo C #1
Hart Oil & Gas, Inc. Address & Phone No. of Operator P.O. Box 385, Rangely, CO 81648 (970) 629-1	7. Unit Agreement Na 8. Well Name & Numb Navajo C #1
Hart Oil & Gas, Inc. Address & Phone No. of Operator P.O. Box 385, Rangely, CO 81648 (970) 629-1	8. Well Name & Numb Navajo C #1
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P.O. Box 385, Rangely, CO 81648 (970) 629-1	Navajo C #1
P.O. Box 385, Rangely, CO 81648 (970) 629-1	·
cation of Well, Footage, Sec., T. R. M	
valium di vielli, i dolagie, dec., i . iv. m	30-045-11358 10. Field and Pool
	Horseshoe Gallup
2310' FSL & 660' FWL, Section 24, T-32-N, R-18	
	11. County & State
	San Juan County, i
CHECK APPROPRIATE BOX TO INDICATE NA	TURE OF NOTICE PEROPT OTHER DATA
Type of Submission Type of Acti	ione of notice, repuri, other Data
Notice of IntentX _ Abandonm	/4/92====
Recompletion	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection APR 2007
X Subsequent Report Plugging Ba	ack Non-Routine Fracturing / DECEIVED
Casing Report	water Shut off Non-Routine Fracturing
Final Abandonment Altering Cas	sing Conversion to Injection APR 2007
Other –	Sing solversion to injude on [2]
	New Construction Non-Routine Fracturing Water Shut off Conversion to Injection New Construction RECEIVED APR 2007 OIL CONS. DIV. DIST. 3
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Describe Proposed or Completed Operations	EN 81 (1918141ELL
	121913171
The above described well was plugged and	abandoned on April 17, 2007 per the attached report.
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. I hereby certify that the foregoing is true and o	correct.
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	Agent for Hart Oil & Gas Date 4/17/07
William F. Clark, Agent	
nis space for Federal or State Office use)	.
PROVED BY Title	Date
ONDITION OF APPROVAL, if any:	
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le 18 U.S.C. Section 1001, makes it a crime for an	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 2 7 2007

FARMINGTON FIZZO OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Hart Oil & Gas, Inc. Navajo C #1

April 17, 2007 Page 1 of 1

2310' FSL & 660' FWL, Section 24, T-32-N, R-18-W

San Juan County, NM Lease: 14-20-603-584 API #30-045-11358 **Plug & Abandonment Report**

Work Summary:

Notified BLM / NMOCD

4/12/07 Attempt to MOL. Heavy rain. Roads slick. Park rig. SDFD.

4/13/07 Standby; muddy roads.

4/16/07 MOL and RU. Casing valve open. Tubing did not have valve. Open to atmosphere. Dig down to 7", 2' below casing head; no access for valve. Call for welder. PU on 2.375" tubing; remove slips from tubing head. Strip off wellhead. Strip on 4.5" x 7.625" tubing head. NU BOP and companion flange, test. RU relief line to pit. TOH and LD 7 joints 2.375" tubing, 10' 2.375" sub, SN and 1 – 2.375" tail joint. RIH with 4.5" gauge ring to 1200'. TIH with 36 joints 2.375" tubing and 4.5" DHS CR; unable to get past 229'. TIH with open-ended tubing to 1177'. Load casing with 15 bbls of water and circulate well clean with 5 additional bbls of water. Shut in well. Attempt to pressure test casing, did not test. Establish rate 1.5 bpm at 600 PSI. Plug #1, mix and pump 36 sxs Type III cement (48 cf) from 1177' up to 633' to fill the Gallup perforations and cover the Gallup top.

TOH and LD all tubing. WOC. Issue Hot Work Permit. Had welder install 2" coupling onto 7" casing for surface plug. SDFD.

4/17/07 RIH and tag cement at 748'. Perforate 3 holes at 89'. Load casing with 9 bbls of water and establish circulation with an additional 3 bbls of water.

Plug #2 spot 23 sxs Type III cement (31 cf) inside the casing from 89' to surface, circulate good cement returns.

ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement down 5' in the 4.5" casing and at the surface in the annulus.

Mix 15 sxs Type III cement and install P&A marker.

RD and MOL.

Val Uentillie, BLM representative, was on location.