submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

me of Operator rt Oil & Gas, Inc. dress & Phone No. of Opera P.O. Box 385, Rangely, CO 810 on of Well, Footage, Sec., T, 30' FSL & 10' FWL, Section 10	tor 648 (970)629-111 R, M		410N NM	7. 8. 9. 10.	Tribe Name Navajo Nation Unit Agreement Name Well Name & Number Navajo F #166 API Well No. 30-045-25780 Field and Pool Horseshoe Gallup
rt Oil & Gas, Inc. dress & Phone No. of Opera P.O. Box 385, Rangely, CO 810 on of Well, Footage, Sec., T, 30' FSL & 10' FWL, Section 16	648 (970)629-111 R, M			9.	Navajo F #166 API Well No. 30-045-25780 Field and Pool
P.O. Box 385, Rangely, CO 810 on of Well, Footage, Sec., T, 30' FSL & 10' FWL, Section 16	648 (970)629-111 R, M			9.	Navajo F #166 API Well No. 30-045-25780 Field and Pool
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on of Well, Footage, Sec., T,	R, M		·		30-045-25780 Field and Pool
30' FSL & 10' FWL, Section 16		·,	<u> </u>	10.	Field and Pool
	0, T-31-N, R-17-W	1,			
ECK ADDRODRIATE BOY TO				11.	County & State
ECK APPROPRIATE BOY TO					San Juan County, NN
Final Abandonment	Altering Casir Other -			o Injection	DATA RECEIVED APR 2007 OIL CONS. DIV. DIST. 3
			on April 11, 20	007 per the	e attached report.
William F. Clark, Agent	al Title		Hart Oil & Gas	Dat	e <u>4/11/07</u>
OVED BY	Title	· · · · · · · · · · · · · · · · · · ·			Date
	ereby certify that the forego William F. Clark, Agent pace for Federal or State Offic OVED BY ITION OF APPROVAL, if any:	Recompletion X Subsequent Report Plugging Bac Casing Repai Altering Casin Other - Scribe Proposed or Completed Operations Be above described well was plugged and all Be above described well was plugged and all William F. Clark, Agent Plugging Bac Casing Repai Altering Casin Other - Scribe Proposed or Completed Operations Title William F. Clark, Agent Plugging Bac Casing Repai Altering Casin Title Title Title William F. Clark, Agent Plugging Bac Casing Repai Altering Casin Title Title Title William F. Clark, Agent Plugging Bac Casing Repai Altering Casin Title Title Title William F. Clark, Agent Plugging Bac Casing Repai Altering Casin Title Title Title William F. Clark, Agent Plugging Bac Casing Repai Altering Casin Title Title William F. Clark, Agent Plugging Bac Casing Repai Altering Casin Title Title William F. Clark, Agent Plugging Bac Title Title B. U.S.C. Section 1001, makes it a crime for any	Recompletion Plugging Back Casing Repair Altering Casing Other - scribe Proposed or Completed Operations re above described well was plugged and abandoned william F. Clark, Agent repace for Federal or State Office use) OVED BY ITION OF APPROVAL, if any: Recompletion Plugging Back Casing Repair Altering Casing Other - Itile Agent for Itile I	Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut of Conversion to Conversio	ereby certify that the foregoing is true and correct. Title Agent for Hart Oil & Gas Date Date Diver By Title

APR 2 7 2007

ACCEPTED FOR FECORD

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Hart Oil & Gas, Inc. Navajo F #166

April 11, 2007 Page 1 of 1

1330' FSL & 10' FWL, Section 10, T-31-N, R-17-W San Juan County, NM

Lease: 14-20-603-2034 API #30-045-25780 Plug & Abandonment Report

Work Summary:

Notified BLM / NMOCD on 4/5/07

4/5/07 MOL and RU. Check well pressures: 0 PSI. RU relief lines. Attempt to dig out bradenhead valve and hit cement 3' down. Unseat pump and LD polish rod. TOH and LD 1 – 8' ¾" pony sub, 33 – ¾" plain rods and 2 x 1-1/2" x 10' pump. Remove wellhead cap. PU on tubing and release tubing slips. Remove casing head. Strip on 5.5" wellhead with 7.625" companion flange. NU BOP, test. SDFD.

4/6/07 Open well, no pressure. Pull 2.375" tubing. TOH and LD 26 joints 2.375" tubing and SN. RIH with 5.5" gauge ring to 800'. TiH with 5.5" DHS CR and set at 797'. Load tubing with 2-1/2 bbls of water, pressured up to 500 PSI, bled down to 0 PSI. Hole in tubing. Release from CR. Drop standing valve. TOH and LD rod cut joint (last joint). Remove stinger. TIH with SN, standing valve, 24 joints 2.375" tubing. Pressure test to 1000 PSI, held OK. Tubing at top of CR, 797'. RU retrieving tool. RIH and retrieve standing valve. Load casing with 4.5 bbls of water and circulate clean with an additional 24 bbls of water. Unable to pressure test casing. Establish rate 1.5 bpm at 600 PSI.

Plug #1 with CR at 797', spot 42 sxs Type III cement (56 cf) inside the casing from 797' up to 382' to isolate the Gallup perforations and top. TOH and LD all tubing. Shut in well. SDFD.

4/9/07 Standby, muddy conditions.

4/10/07 Chip out and dig cement around 8.625" casing head. Found solid cement between 5.5" and 8.625" casing. Procedure change approved by V. Uentillie / V. Jameson, BLM to spot inside plug on surface. T(H with 2.375" tubing and tag TOC at 484'. TOC approved by BLM. PUH to 140'. Load hole with water.

Plug #2 spot 20 sxs Type III cement (27 cf) inside the casing from 140' to surface, circulate good cement returns.

TOH and LD tubing. ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in both the casing and the annulus.

Mix 25 sxs Type III cement and install P&A marker.

RD and MQL.

R. Whiteley, A-Plus Rig Superintendent, was on location on 4/10/07. Val Uentillie and Val Jameson, BLM representatives, were on location on 4/10/07.

ACCEPTED FOR RECORD

APR 2 7 2007

FARMINGTON FIZED OFFICE