

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NM-03189

6. If Indian, Allottee or Tribe Name

2007 APR 16 PM 12:45

SUBMIT IN TRIPLICATE

RECEIVED

If Unit or CA, Agreement Designation
COX CANYON UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

210 FARM

8. Well Name and No.
COX CANYON COM #9B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-33926

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
860' FNL & 2130' FEL, NW/4 NE/4 SEC 20-T32N-R11W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-20-2007 MIRU.

03-21-2007 PU mud motor & rat hole bit. Drl rat & mouse holes. Spud well on 3/20/07 @ 12:30 hrs. Spud 14 3/4" hole from 0' to 310'.

03-22-2007 Drilling 14 3/4" surface hole from 310' to 335', TD of 14 3/4" surface hole @ 0730 hrs, 3/21/07. TOOH to run surface csg. Run 8 jts 10 3/4", 45.5#, K-55 csg, Texas pattern guide shoe on bottom & float insert on top of 1st jt. Total length of csg = 312.22', set @ 328'. RD & release csg crew. RU cementers. Cmt surface csg as follows: 300 sxs (420 cu.ft., 75 bbls) Type III cmt + 2% CaCl-2 + .25#/sx Cello Flake (Yield 1.41). Displace w/ 28 bbls water. Bump plug @ 130 psi, plug down @ 1130 hrs on 3/21/07. Circulate 43 bbls cmt to surface. WOC. NU BOPE, test BOP pipe & blind rams, choke manifold valves, mud cross valves, floor valve, upper Kelly valve, standpipe valve @ 250 psi low for 5 mins & 1500 psi high for 10 mins. Test 10 3/4" csg @ 1500 psi for 30 mins. Test plug was used & test pump with chart recorder. All tested good.

03-23-2007 Test BOP pipe & blind rams, choke manifold valves, mud cross valves, floor valve, upper Kelly valve, standpipe valve @ 250# low 5 min & 1500# high 10 min, test 10 3/4" surface csg @ 1500# 30 min, test plug was used & test pump w/ chart recorder. PU bit #2 & TIH w/ same, tag cmt @ 275'. Drlg cmt & equip from 275' to 328'. COOH from 328' to 335'. Rotary drlg 9.7/8" hole from 335' to 1556'.

Continued on Back

RCVD APR 20 07

14. I hereby certify that the foregoing is true and correct

OIL CONS. DIV.

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date April 10, 2007 DIST. 3

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Please Report Tox For production casing and liner.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report grade + wt of liner

NMOCD

ACCEPTED FOR RECORD

APR 18 2007

FARMINGTON FIELD OFFICE

Tracy Ross

03-24-2007 Rotary drl 9 7/8" hole from 1556' to 2400'.

03-25-2007 Rotary drl 9 7/8" hole from 2400' to 2833'. Circ & cond hole from short trip @ 2833', short trip SLM to surface csg.

03-26-2007 Short trip SLM to surface csg, no corr. TIH, ream bridge out from 1700' to 1780', wash & ream from 2700' to 2833'. Rotary drl 9 7/8" hole from 2833' to 2865'. Circ & cond hole from csg @ 2865', TD 9 7/8" hole. LD DP & 20 6 1/4" DC's, XO rams to 7 5/8". RU casers, run 63 jts 7 5/8", 26.4#, J-55, LT&C csg, cmt nose shoe on bottom & FC on top of 1st jt in hole, total csg = 2842', set @ 2856'. Wash fill from 2833' to 2860' & land mandrel, test mandrel @ 1500#, good test. RU BJ Serv.

03-27-2007 RU BJ Srv & cmt as follows; 10 bbls gel H2O, 10 bbls FW, Lead cmt 600 sx, 1266 cf, 225 bbls, Prem Lite w/ 8% gel 1% CaCl, 4% Phenoseal & 1/4# sk Cello Flake. (Yld = 2.11 WT = 12.1# gal) Tail 100 sx, 140 cf, 25 bbls, Type III w/ 1/4# sk Cello Flake. (Yld = 1.4 cf SK WT = 14.5# gal) Displace w/ 132.7 bbls FW, PD 0800 hrs 3/26/07, 50 bbls cmt to surface. XO tools to air drl, move 5" DC's & 3.5" DP to racks & strap, caliper all tools. Install test plug & test BOP pipe rams @ 250# low 15 min, 1500# high 15 min, good test. Test 7 5/8" csg @ 1500# 30 min, good test. Test air hammer & TIH PU 10 5" DC's & 3.5" DP, TIH PU 3.5" DP off racks, tag up @ 2735'. Hammer drlg cmt from 2735' to 2760'.

03-28-2007 Hammer drlg cmt from 2760' to 2856', blow well to dust. Hammer drlg 6.75" hole from 2865' to 4621'.

03-29-2007 Hammer drlg 6.75" hole, dusting, from 4621' to 6465'.

03-30-2007 Hammer drlg 6 3/4" hole dusting from 6465' to 7850'. Blow well clean @ 7850' for E-Logs. TOOH SLM for logs, drillers tally = 7839'. RU HLS & LOG, loggers TD = 7845'.

03-31-2007 RU & log w/ HLS. PU bit #4, retip 6.75" button bit & TIH w/ same. Tag @ 7820'. Wash bridge from 7820' to 7825', wash 10' fill on bottom. Rotary drlg 6.25" hole from 7850' to 7870' 1750 CFM air, 15K WOB, 70 RPM, extra hole made to fit csg. Circ & cond hole from csg @ 7870'. LD DP & 5" DC's.

04-01-2007 LD DP & 10 5" DC's. XO rams to 5.5". Run 91 jts 5.5", N-80, 17#, LTC csg, float shoe on bottom & float collar on top of 1st jt in hole. Blow hole & work stuck csg @ 3731'. Run 103 jts 5 1/2", N-80, 17#, LT&C csg, float shoe on bottom & float collar on top of 1st jt in hole, total csg = 194 jts, length = 7872', landed csg @ 7862', marker jt @ 5536'. Wash 50' fill from 7820' to 7870' & circ hole clean for cmt job. Cmt as follows, 10 bbls FW ahead, 10 bbls gel H2O, 120 sxs (313 cu.ft., 55 bbls) Prem Lite HS + 1% FL-52 + .2% CD-32, 3#/sk CSE, yield = 2.61 WT = 11.6# gal. Tail 120 sxs (258 cu.ft., 45 bbls) Prem Lite HS + 1% FL-52 + .2% CD-32, 3#/sk CSE, 1/4# sk Cello Flake & 4% Phenoseal, yield = 2.15 WT = 12.3# gal. Displace w/ 178 bbls FW, PD @ 19:51 hrs 3/31/07, floats held ok. ND BOP set 145K on csg slips & cut off 5 1/2" csg. NU BOPE. WOC & xo tools to drl w/ 2 7/8" DP. Cut off 150' drlg line.

04-02-2007 WOC & xo tools to drl w/ 2 7/8" DP, cut off 150' drlg line. Strap caliper tools to go in hole. Test BOP pipe rams & 5.5" csg @ 250# low from 10 min & 1500# high from 30 min, w/ test pump. Did not use test plug on this test, per Adrian Brumley BLM Farmington District on 3/31/07, good test. PU bit #5 & TIH w/ same, PU 2 7/8" DP off racks, blow down every 1200'. Drlg cmt & float equip from 7840' to 7862', COOH from 7862' to 7870'. Blow well to dust.

04-03-2007 Blow well to dust. Rotary drlg 4.75" hole from 7870' to 7912'. Blow well from trip @ 7912'. TOH for hammer. PU air hammer & test same. TIH w/ 4.75" air hammer. XO rotary head rubbers. Blow well & establish N2 rate. Hammer drlg 4.75" hole from 7912' to 7990'. TOH to 5.5" shoe.

04-04-2007 Est mist rate @ 6 bbls hr @ 7850', inside 5.5" csg. TIH to 8163' & unload hole, hole loading up w/ formation water. Hammer drlg from 8163' to 8168' hole press up to 900#. Attempt to blow hole, would not unload. TOOH to PU 3.5" liner, run liner & liner hanger. TIH w/ liner on 2 7/8" DP, liner hanger hanging up in csg @ 6653', could not work through tight spot. TOOH & std liner back in derrick. RU to mud drl & mix pit of mud.

04-05-2007 Mix & pump 250 bbls 36 VIS mud, no LCM, hole volume = 190 bbls, hole full. PU 4.75" bit #7, 4.75" string mill & 20 2 7/8" HWDP & TIH to 620', fluid level fell on trip. Mix & pump 150 bbls 42 VIS & 6% LCM, mud, hole full. TIH to 3575', break circ plug bit. TOOH w/ plugged bit & TIH to 6620'. Ream csg from 6620' to 6740', tag up @ 6740'. TIH to 5.5" csg shoe @ 7862'. Wash & ream from 7862' to 8095', 80' fill on bottom.

04-06-2007 Wash & ream from 8095' to 8168', hole in bad shape, 80' fill on bottom. Rotary drlg 4.75" hole from 8168' to 8186'. Circ & cond hole @ 8186', shake out LCM to trace. Short trip to 7862', circ & cond hole @ 8186'. TOOH from 3.5" liner. Run 3.5" liner out of derrick & liner hanger, circ liner in slips before TIH. TIH w/ 3.5" liner on 2 7/8" DP, 9.3#, J-55, EUE tbg w/ float shoe on bottom & latch collar on top of bottom short jt, total length = 425.74, landed @ 8178', shoe @ 8176', LC @ 8159', liner top @ 7752'. Wash liner 40' to bottom & hang liner off. Cmt as follows, 10 bbls Gel H2O ahead, 50 sxs (106 cu.ft., 19 bbls) Prem Lite HS + 1% FL-52 + .2% CD-32, 1% R-3, 3# sk CSE & 1/4# sk Cello Flake. Displace w/ 38.4 bbls FW PD @ 2:18 a.m. BP @ 2,284#, float held fine, reserve out the long way w/ 140bbls FW, no cmt to surface. LD DP & setting tools.

04-07-2007 LD DP & liner setting tool. ND BOPE, jets & clean mud tank. Release rig @ 9400 hrs, 4/6/07.

Rel Rig 1400 4/6/07

273/102 JT