Amended Report : Correct API #

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

2007 APR 23 PM 3: 06

RECEIVED
BLM
210 FARMINGTON NM

RCVD APR26'07
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:	OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____

b. TYPE OF COMPLETION:

| NEW WELL ☒ | WORK OVER ☐ | DEEP-EN ☐ | PLUG BACK ☐ | DIFF. RESVR ☐ | Other _____ |

| 5. LEASE DESIGNATION AND SERIAL NO. |
| NMNM-011350 |

| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| NMNM-79415B |

| 7. UNIT AGREEMENT NAME |
| San Juan 29-5 Unit |

| 8. FARM OR LEASE NAME, WELL NO. |
| San Juan 29-5 Unit #5G |

2. NAME OF OPERATOR
ConocoPhillips OIL & GAS COMPANY

| 9. API WELL NO. |
| 30-039-30081-0001 |

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499   (505) 326-9700

| 10. FIELD AND POOL, OR WILDCAT |
| Basin Dakota/ Blanco Mesaverde |

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface   Unit H (SENE) 2350'FNL, 260'FEL

At top prod. interval reported below   **Same as above**

At total depth   **Same as above**

| 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA |
| Sec. 33 T29N R5W |

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		Rio Arriba	New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*		19. ELEV. CASINGHEAD
1/24/07	2/5/07	3/31/07	GL 6695' KB	6711'	

20. TOTAL DEPTH, MD &TVD	21. PLUG, BACK T.D., MD &TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8022'	8019'	2		yes	

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
Basin Dakota 7916'-7996'	No

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
CBL/CCL/GR	No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	258'	12 1/4"	surface; 76sx	4bbls
7"	20#, J55	3980'	8 3/4"	surface; 679sx	5bbls
4 1/2"	10.5/11.6#, J55	8021'	6 1/4"	TOC 2250'; 472sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7824'	

31. PERFORATION RECORD (Interval, size and number)

7916'-7996'=50 holes @ 2SPF

total holes=50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| 7916'-7996' | 630 gals 15% HCL, slickwater, 34.050# 20/40 TLC sand surfactant at .5 gal/1000gals, friction reducer at 1.5 to 2.0 gal/1000 gals. Ran 123bbls fluid |

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
report w/1st delivery	1	2					

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI - 190#	SI - 500#			report w/1st delivery		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order #2468az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _Armando Serna_   TITLE **Regulatory Tech**   DATE   **4/2/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

APR 2 5 2007

FARMINGTON FIELD OFFICE
BY T. Salyers