

Amended Report Corred API#

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-011350

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

05. NMNM-7841SA

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit #5G

9. API WELL NO.

30-039-30081-0002

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33 T29N R5W

RCVD APR 26 '07

OIL CONS. DIV.

DIST. 9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SENE) 2350'FNL, 260'FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

1/24/07

16. DATE T.D. REACHED

2/5/07

17. DATE COMPL. (Ready to prod.)

3/31/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6695' KB 6711'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8022'

21. PLUG, BACK T.D., MD & TVD

8019'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5260'-5969'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	258'	12 1/4"	surface; 76sx	4bbls
7"	20#, J55	3980'	8 3/4"	surface; 679sx	5bbls
4 1/2"	10.5/11.6#, J55	8021'	6 1/4"	TOC 2250'; 472sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7824'	

31. PERFORATION RECORD (Interval, size and number)

5678'-5824'=10 holes @1SPF

5840'-5969'=15 holes @1SPF

5260'-5536'=21 holes @1SPF

5544'-5576'=8 holes @1SPF

total holes = 52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5678'-5969'	420 gals 15% HCL acid, 60Q slickfoam, 99849lbs
	20/40 OOA sand, friction reducer .8 to 1.5gal/1000gals
	surfactant 1gal/1000gals, foamer 3gal/1000gals
	N2 1117100 SCF, 90bbls fluid
5260'-5576'	420 gals 15% HCL acid, 60Q slickfoam, 97919lbs 20/40
	OOA sand, friction reducer 1gal/1000gals, surfactant
	1gal/1000gals, foamer 3gal/1000gals, N2 1162200 SCF
	80bbls fluid

33. PRODUCTION
DATE FIRST PRODUCTION
Si

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Si

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/29/07	1	2			56 mcf		
FLOW: TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 190#	SI - 500#			1340 mcf			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2468az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Tech

DATE

4/2/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
APR 25 2007
FARMINGTON FIELD OFFICE
JL Salyers