

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2007 APR 25 AM 11:18

SUBMIT IN TRIPLICATE- Other instructions on reverse side

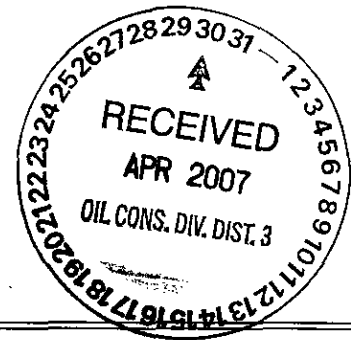
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 33015
2. Name of Operator Coleman Oil & Gas, Inc.		6. If Indian, Allottee or Tribe Name Savajo Surface
3a. Address P.O. Drawer 3337	3b. Phone No. (include area code) 505-327-0356	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL, 1850' FEL B, Section 15, T26N, R12W Latitude 36° 29' 35", Longitude 108° 05' 46"		8. Well Name and No. Maria #1
		9. API Well No. 30-045-29889
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COLEMAN OIL & GAS, INC. REQUESTS PERMISSION TO RE-COMplete THE MARIA #1 IN THE UPPER COAL AND COMBINE PRODUCTION WITH THE BASAL COAL AS PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) MICHAEL T. HANSON		Title OPERATIONS ENGINEER	
Signature <i>Michael T. Hanson</i>		Date <i>April 24, 2007</i>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by Original Signed: Stephen Mason		Title	Date APR 27 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION MAP

*API Number	*Pool Code	*Pool Name
	71629	BASIN FRUITLAND COAL GAS
*Property Code	*Property Name	*Well Number
	MARIA	1
*GRID No.	*Operator Name	*Elevation
37581	THOMPSON ENGINEERING AND PRODUCTION CORPORATION	6128

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
B	15	26N	12W		790	North	1850	East	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	Signature <u>BRIAN WOOD</u>
	Printed Name <u>CONSULTANT</u>
	Title <u>APRIL 10, 1998</u>
	Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Signature <u>NEALE C. EDWARDS</u>
	Date <u>OCT 20, 1997</u>
	Professional Surveyor <u>6857</u>
	Certificate Number

Coleman Oil & Gas, Inc.

Completion Procedure **Basin Fruitland Coal Formation**

Monday, February 26, 2007

Well:	Maria #1	Field:	Basin Fruitland Coal
Location:	790' FNL & 1850' FEL (NWNE) Sec 15, T26N, R12W, NMPM San Juan County, New Mexico	Elevation:	6133 RKB 6128' GL
By:	Michael T. Hanson	Lease:	NM 33015

Procedure: (Note: This procedure will be adjusted on site based upon actual conditions)

Perforate Basin Fruitland Coal

1. MIRU and POOH with Rods & Tubing. RIH and set wire-line Bridge Plug @ \pm 1300 feet. Pressure test casing to 3000 psig.
2. Select Perforate Fruitland Coal with 3 1/8" Guns as follows, per Schlumberger CNT TDT Log dated April 10, 1999 as follows:

1060, 1061, 1150, 1151, 1226, 1227, 1228, 1240, 1241 and 1255 ft
10 holes 0.38" diameter

Hydraulic Fracture Stimulation

1. Order in two frac tanks with 4" riser, working external gage & two good 4" valves each. Fill frac tanks with \pm 380 barrels of 2% KCL water. Heat frac water for 80 degrees frac temperature.
2. Rig up Hydraulic Fracture Equipment and Pressure Test and hold Safety Meeting. RU Acid Truck. Spearhead 1000 gal 7.5% FE Acid with inhibitor and additives.
3. Follow with 6,000 gallons of 20# cross linked gel pad. At \pm 4,000 gallons of pad start 1/2 pound stage and leave 1/2 pound through remained of pad.
4. Pump Proppant Laden Fluid, 12,500 gallons 20# cross linked gel with 30,000# 20/40 Brady Sand 1/2 to 4# ramp. Flush with 20# linear gel, 100 feet above top perforation.
5. Record ISIP, 5 minute, 10 minute and 15 minute pressures.
6. Flow back well if possible, if not MIRU Well Service Rig.

NOTE: Maximum treating pressure 3000 psig.

Install Production Tubing

1. RIH with 3 3/4" bit, XO and 3 1/8" drill collars on 2 3/8" tubing and drill out bridge plug. Clean out to PBTD. POOH and lay down drill collars.
2. RIH with Production Tubing and land tubing with minimum of 30 feet of mud anchor.
3. RIH with pump and rods. Put well on production.

MARIA #1

6/29/2004

Surface Casing

7" CSG @ 135.85 FT GL
Cement with 65 SXSZ

Production Casing

4 1/2", 10.5#, J-55 @ 1479.25 FT GL
Cement with 120 SXS LITE
Tailed with 50 SXS CL B

Tubing String

43 JOINTS 1361.22 FT
Seat Nipple 1.1 FT
4 FT PERF SUB 4.00 FT
TAIL JOINT 31.60 FT

2 3/8" SN @ 1360.22 FT GL
2 3/8" TBG @ 1396.92 FT GL
SN ID

PERFORATION @

1327-1342

FLOAT @ 1434 FT GL
PIPE LANDED @ 1479 FT GL
TD @ 1480 FT GL

