Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-045-34186 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **Boyd Gas Com** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 1 M 9. OGRID Number 2. Name of Operator BP AMERICA PRODUCTION COMPANY 000778 10. Pool name or Wildcat 3. Address of Operator Basin Dakota & Blanco Mesaverde P.O. BOX 3092 HOUSTON, TX 77079-2064 4. Well Location line and 620 feet from the West Unit Letter : 1045 feet from the North NMPM SAN JUAN Section Township 31N Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5787' GR Pit or Below-grade Tank Application 🛛 or Closure 🗖 RCVD APR26'07 Depth to Groundwater __Distance from nearest fresh water well _ Distance from nearest surface water__ OIL CONS. DIV. Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material DIST. 3 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB OTHER: OTHER: DOWNHOLE COMMINGLE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 02/27/07 BP America Production Company submitted an application for permit to drill and complete the subject well into the Basin Dakota; produce the well in order to establish a production rate, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. APD was approved 3/08/07. BLM was notified on APD of intent to DHC. BP now seeks NMOCD approval to Downhole Commingle production in the subject well as per procedure on reverse side of this Form. The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working & overriding interest owners are different in the proposed commingled pools; therefore notification of this application is submitted by copy of this application to all interest owners via certified mail (return receipt) on March 22, 2007. Production is proposed to be based on a fixed percentage. We will complete in the Basin Dakota Pool, isolate the Dakota; complete into the Blanco Mesaverde, establish a production rate; drill out the bridge plug and commingle production downhole. The deliverability test will be performed on the combined zones and MV rate will be subtracted from the total well stream to establish the DK rate. Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . **SIGNATURE** TITLE Regulatory Analyst Type or print name Toya Colvin E-mail address: toya.colvin@bp.com Telephone No. 281-366-7148 For State Use Only SEPUTT OR & GAS INSPECTOR, DIST. DATE 5/1/07 APPROVED BY: TITLE Conditions of Approval (if any):

- 1. Run TDT/CBL
- 2. Perforate DK
- 3. Frac the DK (Slick Water)
- 4. RUSU. Clean out DK frac, perform flow test, collect DK gas sample, and obtain 12-hour 1.
- 5. Set bridge plug to isolate MV from DK formation
- 6. Perforate and frac (2- Stage N2 Foam) the MV Formation
 7. Clean out MV frac, perform flow test for production allocation and collect MV gas sample
- 8. Drill out isolation plug, commingle MV/DK and clean out wellbore to PBTD.
- 9. Run completion string. RDSU
- 10. Put well on Line

District I

1625 N. French Dr., Hobbs, NM 88240 Photh: (505) 393-6161 Fex: (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fox: (505) 748-9720

District III

1000 Rio Brezos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.

Santa Fe, NM 87505

RCVD APR26'07

Form C-102

Pennit 47273

DIST. 3

OIL CONS. DIV.

WELL LOCATION AND ACREAGE DEDICATION PLAT

		THE BOCKHION WAS THE	CHOL DEDICATION I	M:XI	
Г	1. API Number	2. Pool Code	Pool Name		
	30-045-34186	71599 BASIN DAKO		OTA (PRORATED GAS)	
Г	4. Property Code	5. Propert	6. Well No.		
	331	BOYD GA	AS COM	001M	
	7. OGRID No.	8. Operato	or Name	9. Elevation	
-	778	BP AMERICA PRODU	JCTION COMPANY	5787	

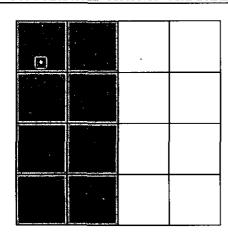
10. Surface Location

										_
UL · Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	Contracty	
D	8	31N	10W		1045	N	620	w	SAN JUAN	l

11. Bottom Hole Location If Different From Surface

UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From	E/W Line	County
10 5 4 4 4 5 7 1 1 2 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
12. Dedicated Acres 13. Joint or Infill 14. Consolidation. Code 1.	15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Chery Hlava Title: Regulatory Analyst Date: 2/27/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Vann Date of Survey: 7/7/2006 Certificate Number: 7016 District I

1625 N. French Dr., Hobbs, NM 88240 Phine:(505) 393-6161 Fax:(505) 393-0720

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

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State of New Mexico

Form C-102 Pennit, 47273

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

RCVD APR26'07 OIL CONS. DIV.

DIST. 3

WELL LOCATION AND ACREAGE DEDICATION PLAT

_	7	LIB LOCATION AND AC	KLAGE DEDICATION IL	<u>M</u> t		
	1. API Number	2. Pool Code	3. Pool Name			
	30-045-34186	72319	BLANCO-MESAVER	VERDE (PRORATED GAS)		
	4. Property Code	5. Proper	rty Name	6. Well No.		
	331	BOYD G	001M			
ſ	7. OGRID No.	8. Operat	tor Name	9. Elevation		
	778	BP AMERICA PROD	UCTION COMPANY	5787		

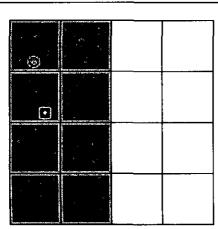
10. Surface Location

					JULIUCE LIOU	(ICDOX)				_
UL - Lot	Section	Township	Range	Lot Kin	Feet From	NVS Line	Feet From	E/W Line	County	
D	8	31N	10W		1045	Ŋ	620	W	SAN JUAN	ĺ

11. Bottom Hole Location If Different From Surface

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	UL - Lot	Section	Township	Range	Lot Kin	Feet From	N/S Line	Feet From	E/W Lime	County	
	E	8	31N	10W	E	2380	N	910	w	SAN JUAN	
	12. Dedicated Acres		13.	Joint or Infill	: Infill 14. Consolidation Code			15. Order No.			
	321.04										

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E-Signed By: Chery Hlava Title: Regulatory Analyst

Date: 2/27/2007

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Surveyed By: Gary Vann Date of Survey: 7/7/2006 Certificate Number: 7016