

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-23636
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Robinson Brothers (Property Code 302861)
8. Well Number 1-M
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Chevron Midcontinent, L.P.

3. Address of Operator  
15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)

4. Well Location  
 Unit Letter N : 820 feet from the South line and 2220 feet from the West line  
 Section 34 Township 32-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5829' GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: CO, RIH w/Prod. Equip., Install DynaSave Pump <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this request for approval to Cleanout, RIH with Production Equipment and Install a DynaSave Pump on this well per the following procedure:

1. Install & test rig anchors. Prepare flow back tank. Comply w/ all Regulatory Agency & Chevron HES Regulations.
2. PUT LO/TO on well. Bleed down pressure. Kill well if necessary w/ 2% KCL water.
3. MIRU WO rig. ND WH, NU CO spool, BOP's w/ 2-3" flow back lines & mud cross & valves. Pressure test BOP's. POOH w/ prod. Tbg. & LD.
4. PU 4-3/4" bit & bit sub. RIH w/ WS. Tag for fill. CO to PBTD @ 4400'. Break circ. Circ hole clean. POOH w/ WS
5. PU Muleshoe & SN & RIH w/ 2-3/8" 4.7# J-55 tbg. Circ. out any fill that may have come into the wellbore. Land well w/ EOT @ ~ 2100' or as per Art. Lift Rep.
6. ND CO spool, BOP, mud cross & 3" flow back lines. NU WH.
7. PU & RIH w/ new prod. equip per Art. Lift Rep.
8. Install new DynaSave PU. Start PU & check pump action.
9. RD WO rig & MOL. Turn well to production

RCVD APR26'07  
 OIL CONS. DIV.  
 DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 04/23/2007

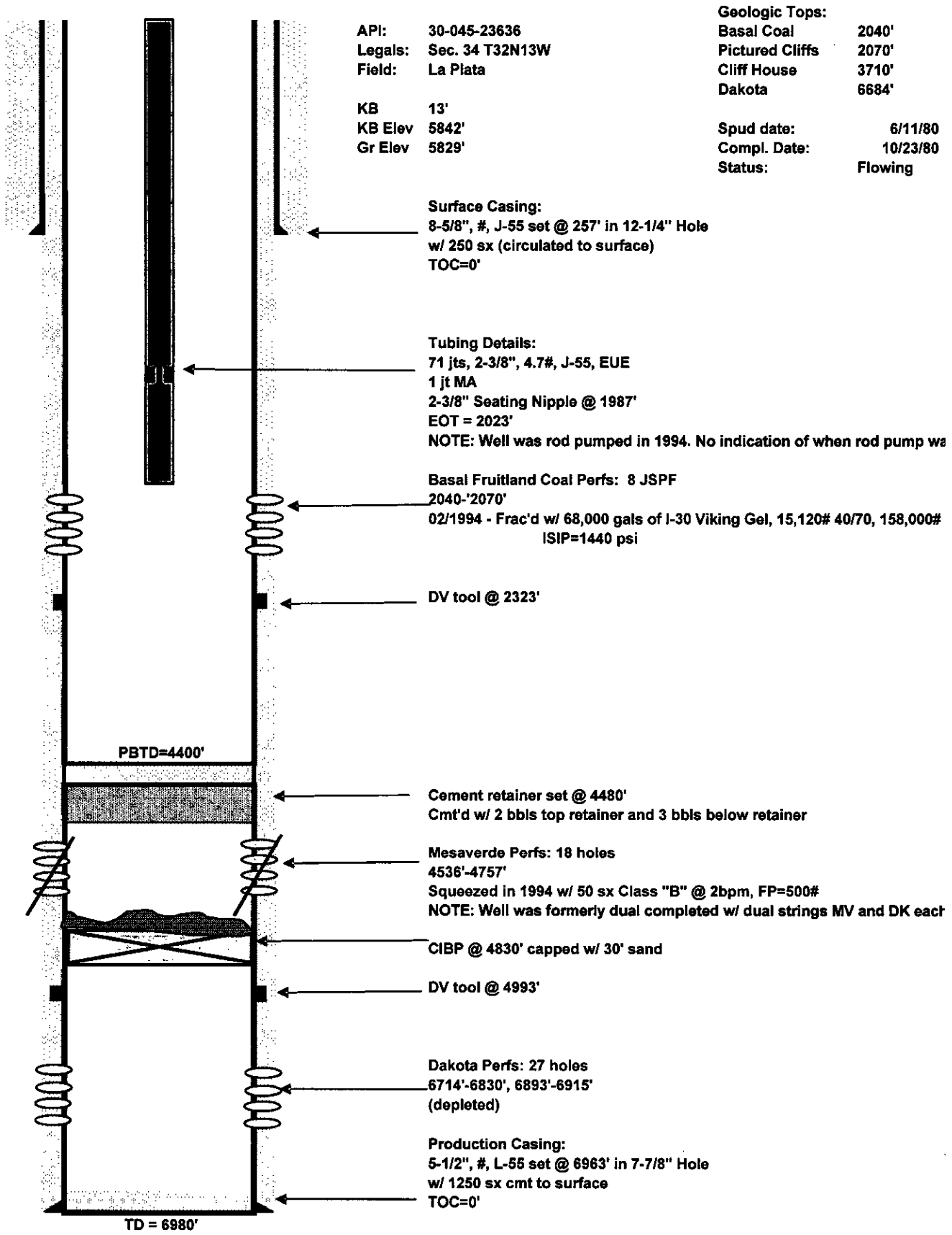
Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158  
 For State Use Only

APPROVED BY: [Signature] TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE: 5/1/07  
 Conditions of Approval (if any):

8



**Robinson Brothers 1-M  
San Juan County, New Mexico  
Current Well Schematic as of 02-16-2007**



API: 30-045-23636  
Legals: Sec. 34 T32N13W  
Field: La Plata

KB 13'  
KB Elev 5842'  
Gr Elev 5829'

Geologic Tops:  
Basal Coal 2040'  
Pictured Cliffs 2070'  
Cliff House 3710'  
Dakota 6684'

Spud date: 6/11/80  
Compl. Date: 10/23/80  
Status: Flowing

Surface Casing:  
8-5/8", #, J-55 set @ 257' in 12-1/4" Hole  
w/ 250 sx (circulated to surface)  
TOC=0'

Tubing Details:  
71 jts, 2-3/8", 4.7#, J-55, EUE  
1 jt MA  
2-3/8" Seating Nipple @ 1987'  
EOT = 2023'  
NOTE: Well was rod pumped in 1994. No indication of when rod pump was

Basal Fruitland Coal Perfs: 8 JSPF  
2040'-2070'  
02/1994 - Frac'd w/ 68,000 gals of I-30 Viking Gel, 15,120# 40/70, 158,000#  
ISIP=1440 psi

DV tool @ 2323'

PBTD=4400'

Cement retainer set @ 4480'  
Cm't'd w/ 2 bbbs top retainer and 3 bbbs below retainer

Mesaverde Perfs: 18 holes  
4536'-4757'  
Squeezed in 1994 w/ 50 sx Class "B" @ 2bpm, FP=500#  
NOTE: Well was formerly dual completed w/ dual strings MV and DK each

CIBP @ 4830' capped w/ 30' sand

DV tool @ 4993'

Dakota Perfs: 27 holes  
6714'-6830', 6893'-6915'  
(depleted)

Production Casing:  
5-1/2", #, L-55 set @ 6963' in 7-7/8" Hole  
w/ 1250 sx cmt to surface  
TOC=0'

TD = 6980'