

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-28775
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Montoya B 2 (Property Code 302849)
8. Well Number 35
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5865' GR
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)	
4. Well Location Unit Letter <u>B</u> ; <u>920</u> feet from the <u>North</u> line and <u>1820</u> feet from the <u>East</u> line Section <u>35</u> Township <u>32-N</u> Range <u>13-W</u> NMPM <u>San Juan</u> County	
5. Elevation (Show whether DR, RKB, RT, GR, etc.) 5865' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	OTHER: <input type="checkbox"/>	
OTHER: CO, Aczd, Replace Tbg/Rods, Install DynaSave Pump <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this request for approval to Cleanout, Acidize FRLDC perfs, Replace tubing, RIH with Production Equipment and Install a DynaSave Pump on this well per the following procedure:

1. Install & test rig anchors. Prepare flow back tank. Comply w/ all Regulatory Agency and Chevron HES Regulations.
2. PUT LO/TO on well. Bleed down pressure. Kill well if necessary w/ 2% KCL water.
3. MIRU WO rig. NDWH, NU CO spool, BOP's w/ 2-3" flow back lines & mud cross & valves. Pressure test BOP's. POOH w/ prod. Tbg. & LD. Tbg will be replaced.
4. PU 4-3/4" bit & bit sub. RIH w/ WS. Tag fill. CO to PBTD @ 2194'. Break circ. Circ hole clean. POOH w/ WS. PU straddle pkr/PPI tool. RIH & set tool as per CVX & Tool Reps.
5. Pump 15% HCL acid into perfs: 2070'-2158' as per service company recommendation.
6. Release pkr after acid job. POOH & LD pkr. PU 4-3/4" bit & bit sub. RIH w/ WS & tag fill. CO to PBTD @ 2194'. Break circ. Circ clean.
7. PU Muleshoe & SN & RIH w/ 2-3/8" 4.7# J-55 tbg. Circ out any fill that may have come into the wellbore. Land well w/ EOT @ ~2155' or as per Art. Lift Rep. ND CO spool, BOP, mud cross & 3" flow back lines. NU wellhead.
8. PU & RIH w/new prod. equip per Art. Lift Rep.
9. Install new DynaSave PU. Start PU.
10. RD WO rig & MOL. Turn well to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE: Regulatory Agent DATE: 4/20/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

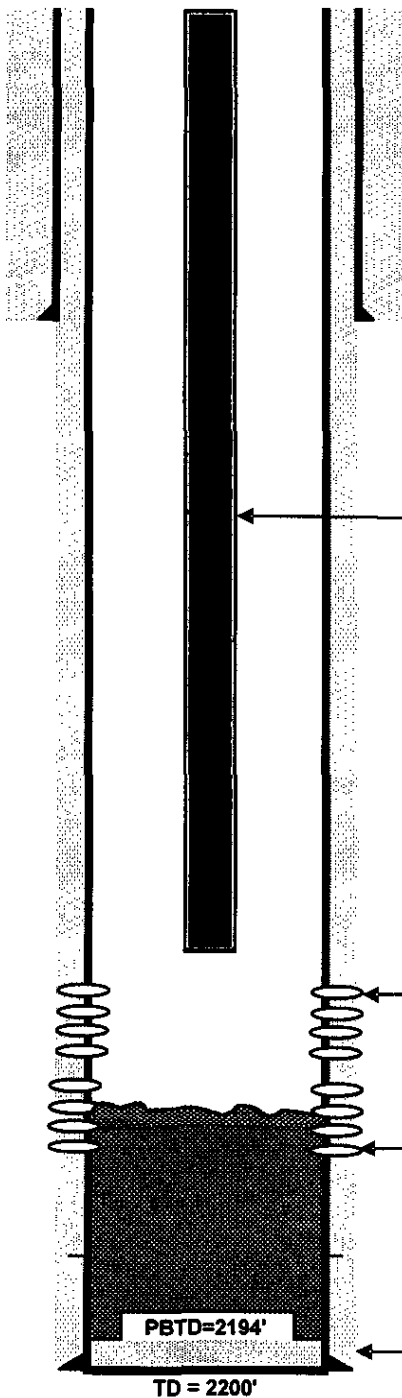
For State Use Only

APPROVED BY: [Signature] TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE: 5/1/07

Conditions of Approval (if any):



**Montoya B2-35**  
**San Juan County, New Mexico**  
**Current Well Schematic as of 03-20-2007**



API: 30-045-28775  
Legals: Sec. 35 T32N13W  
Field: La Plata

KB 12'  
KB Elev 5877'  
Gr Elev 5865'

Geologic Tops:  
Ojo Alamo 1132'  
Kirtland 1492'  
Fruitland 2102'

Spud date: 11/3/92  
Compl. Date: 12/11/92  
Status: Flowing

Surface Casing:  
8-5/8", 24#, J-55 set @ 365' in 12-1/4" Hole  
Cmtd w/ 250 sx Class "B"  
TOC=0'

Tubing Details:  
? jts, 2-7/8", 4.7#, J-55, EUE  
EOT = 2051'

NOTE: Well was rod pumped in 01/1993. Pump removed 12/1993  
Test compressor set in 09/1997, uplift = 500MScf/d

Basal Fruitland Perfs  
2070'-2158'  
Initial Completion - 12/1992  
Perf'd 2070'-2158' @ 4JSPF (486, 1/2" holes)  
Frac'd 2102'-2140' w/80,000 gals Viking I-30 gel,  
15,000# 40/70, 258,000# 12/70 Brady  
@ 40 BPM, ATP=1530 psi, ISIP=1850 psi  
06/2000 - Re perf'd 2107'-2141' @ 4 JSPF, 90° phasing  
06/2000 - Re perf'd 2107'-2141' @ 4 JSPF, 90° phasing  
Top of Fill @ 2144' - 14' of perfs covered upon re-perf'ing  
Unrecoverable hard fill (25% coal, 50% frac sand,  
25% scale) as of 06/2001

Production Casing:  
5-1/2", 17#, K-55 set @ 2200' in 7-7/8" Hole  
Cmtd w/ 300 sx 65/35 + 100 sx Class "B"  
TOC=0'

Prepared by: Anne Djuanda  
Date: 3/21/2007

Revised by:  
Date: