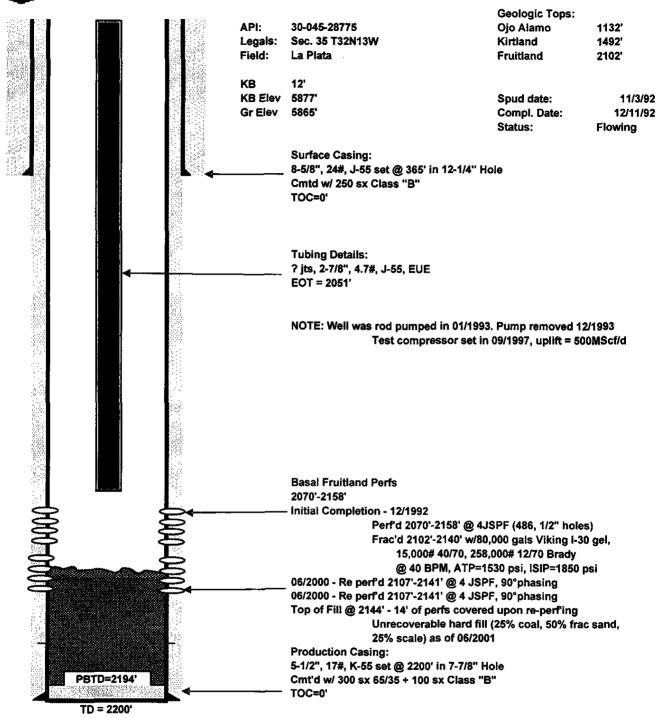
Submit 5 Copies To Appropriate District	State of New Me	xico	Form C-	103
Office District I	Energy, Minerals and Natu	ral Resources	May 27,	2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION	DIVISION	30-045-28775	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE TEE 🛛	
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	ne
(DO NOT USE THIS FORM FOR PROPOS			7. Lease Name of One Agreement Na	110
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Montoya B 2 (Property Code 302849	`	
PROPOSALS.)		8. Well Number 35	<i>)</i>	
	Gas Well 🛛 Other			
2. Name of Operator			9. OGRID Number	
Chevron Midcontinent, L.P.			241333	
3. Address of Operator			10. Pool name or Wildcat	
15 Smith Road, Midland, Texas 797	'05 (c/o Alan W. Bohling, Rm 4	1205)	Basin Fruitland Coal (71629)	
4. Well Location	<u> </u>			
Unit Letter B ;	920 feet from the North	line and	1820 feet from the East li	ne
				IIC.
Section 35	Township 32-N	Range 13-W	NMPM San Juan County	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		66
	5865' GR			To I
Pit or Below-grade Tank Application or	Closure			
Pit typeDepth to Groundwar	terDistance from nearest fresh w	ater well Dista	nce from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	hhls: Con	struction Material	
				_
12. Check A	ppropriate Box to Indicate N	ature of Notice, F	Report or Other Data	
NOTICE OF INT			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🛛	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING	\Box
TEMPORARILY ABANDON	CHANGE PLANS ☐	COMMENCE DRIL	LINC ODNO TO A SMIRATORE A STO	ш
	CHANGE PLANS I I		LING UPNS.] DATANDADJASTI	Ш
			IOD ET	Ш
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PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	IOD ET	
PULL OR ALTER CASING OTHER: CO, Aczd, Replace Tbg/Ro	MULTIPLE COMPL ☐ ods, Install DynaSave Pump ☒	CASING/CEMENT OTHER:	JOB DIL CONS. DIV. DIST. 3	
PULL OR ALTER CASING OTHER: CO, Aczd, Replace Tbg/Ro 13. Describe proposed or complete	MULTIPLE COMPL Dods, Install DynaSave Pump eted operations. (Clearly state all p	CASING/CEMENT OTHER: pertinent details, and	JOB OIL CONS. DIV. DIST. 3	☐ d date
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Chevron

Montoya B2-35 San Juan County, New Mexico Current Well Schematic as of 03-20-2007



Prepared by: Date: Anne Djuanda

3/21/2007

Revised by:

Date: