Submit To Appropriate District Office State Luase - 6 copies  State of New Mexico											Form C-10				
Fee Lease - 5 copies	Energy, Minerals and Natural Resources					Revised June 10, 2003									
	District I 1625 N. French Dr., Hobbs, NM 88240								WELL API NO.						
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division								-	30-045-34081						
District III	,		12	20 South St. Fr	anci	is D	r <b>.</b>		5. Indicate Type of Lease STATE ☐ FEE ☐						
1000 Río Brazos Rd., District IV	Aztec, NM 87410	ľ			Santa Fe, NM	875	05		ŀ	State Oil & Gas Lease No. NM V073920000					
1220 S. St. Francis Dr		2500	NADI	ETION DEDOC	T 4	NID.	100								
la. Type of Well:	OMPLETIC	NURI	KECC	MPL	ETION REPOR	<u> </u>	ND	LUG	-						
	L GAS	VELL 🛛	DRY		OTHER					7. Lease Name or Unit Agreement Name					
b. Type of Compl	etion:									BOEING					
	EPEN 🗆	☐ PLUG ☐ DIFF. BACK RESVR. ☐ OTHER													
2. Name of Operato	2. Name of Operator				LESS PRODUCER LLC.						8. Well No.				
3. Address of Opera	ator									9. Pool name	or Wild	leat			
3. Address of Opera		168 FAR	MINGTO	ON, NM	1 87499					7. I our manie		Basin Dakota			
4. Well Location Unit Lette	er B	: 2	220 fi	eet fro	om the North	1	ine a	nd 2	 384	feet from	the	East	line		
Section	2	,	Townshi	ip	26N	Rang	e	8W		NMPM County San Juan					
10. Date Spudded 02/09/2007	11. Date T.D. 03/09/2		12. E	12. Date Compl. (Ready to Prod.) 04/02/2007				13. Elevations (DF& 6183 ft			R, etc.)	14. Ele	ev. Casinghead		
15. Total Depth	16. Plug	Back T.D.			Multiple Compl. How		,	18. Inte		Rotary Tool	s	Cabl	le Tools		
7018 ft		6939 ft		,	ones? 2 Zones Dakota/Blanco Mesa			Drilled	Ву	7018	a				
19. Producing Inter					ame						20. W		Survey Made		
Basin Da  21. Type Electric ar	kota 6664-66		1 -6767 ft						22. Was We	II Com	Yes				
21. Type Electric at	Gas Spectr		-Cased	hole	log					ZZ. Was W	ni Coro	No			
23.					SING RECOR	W (	Rep	ort all	strin	gs set in	well)				
CASING SIZE	E WE	IGHT LB./	FT.		DEPTH SET		HÔI	LE SIZE		CEMEN	TING I	RECORD	AMOUNT PULLEL		
8 5/8		24			317 ft	12 ¼ "				250sx (298cf) to Surf					
4 1/2"		11.6	6990 ft			7 7/8"			1stg 600 sx(1272 cf) to 4000ft 2stg Lead 400sx(820cf) to surf						
										2stg Tail 323sx(697cf) to surf					
24.	I		LINER RECORD				25								
SIZE	SIZE TOP B		ТОМ	M SACKS CEMENT				SIZ				PACKER SET			
26. Perforation re	and Getamal a	ise and nu	h \			27	A CT	D CHC	2 3	-		5758 ft	ZE ETC		
20. Perioration re	cord (interval, s	ize, and nui	nber)					D, SHC	)1, FK	ACTURE, C			TERIAL USED		
6664 - 6 6741 - 6		33 holes .38" diameter 28 holes .38" diameter			666	4-668	0		al 7.5% HCl Acid 33,000 gal 20# X-linked gel, 58,000						
0/41 = 0	. 20	20 fioles .50 dialikaci			674	20/40 resin sand 6741 -6767 1500 gal 7.5% HCl Acid, 55,170 gal 20# X-linked ge 20/40 Resin sand				X-linked gel , 39,250 lbs					
				<u> </u>				20/40			· cross same				
28					PRO	DU	JCT	ION	L						
Date First Production  W.O.P  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing  Well Status (Prod. or Shut-in)  Shut- in															
Date of Test	Hours Tested	Che	oke Size		Prod'n For	Oil	- Bbl		Gas	- MCF	Wa	iter - Bbl.	Gas - Oil Ratio		
04/06/07	3		3/8"		Test Period	st Period			l N	lo Flow					
Flow Tubing Press.	Casing Pressur		culated 2 ur Rate	24-	Oil - Bbl.		Gas -	MCF	١,	Water - Bbl.		Oil Gravity	- API - (Corr.)		
SI-120	1000	no	ir Kaiç				No Fl	ow							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)															
Shut in, waiting on pipeline connection  ALBERT ARANDA  30. List Attachments															
Cased hole Log, Directional Surveys.  31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
		)	VII		•	., nc l	L1	p.c.c	,, ,,,e	- we of my h		9- mm 0016	,		
Signature	Halate	<i>'</i>		Pri: Nar	nted ne Habib Guer	rero		Title	Open	ations Engi	neer	Date	04/16/07		
E-mail Address: hguerreso@rlbayless.com															

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	estern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 193	8 T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 221	6 T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 382	4 T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 394	T. Madison
T. Queen	T. Silurian	T. Point Lookout 453	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 650	0 T. Granite
T. Paddock	T. Ellenburger	T. Dakota 671	2 T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T.Tubb	T. Delaware Sand	T.Todilto_	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo	T	T. Wingate	T
T. Wolfcamp	T.	T. Chinle	T
T. Penn	T.	T. Permian	T
T. Cisco (Bough C)	T.	T. Penn "A"	T

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of	f water inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
·	LITHOLOGY RECORD	Attach additional sheet if n	ecessary)

From	То	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology