


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  <b>WELL API NO.</b> <div style="text-align: center;">30-045-34081</div> <b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <b>State Oil &amp; Gas Lease No. NM V073920000</b>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
<b>1a. Type of Well:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  <b>b. Type of Completion:</b> NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		<b>7. Lease Name or Unit Agreement Name</b>  BOEING
<b>2. Name of Operator</b> ROBERT L. BAYLESS PRODUCER LLC.		<b>8. Well No.</b> 1
<b>3. Address of Operator</b> P.O.BOX 168 FARMINGTON, NM 87499		<b>9. Pool name or Wildcat</b> Basin Dakota
<b>4. Well Location</b> Unit Letter <u>B</u> : <u>220</u> feet from the <u>North</u> line and <u>2384</u> feet from the <u>East</u> line Section <u>2</u> Township <u>26N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		
<b>10. Date Spudded</b> 02/09/2007	<b>11. Date T.D. Reached</b> 03/09/2007	<b>12. Date Compl. (Ready to Prod.)</b> 04/02/2007
<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> 6183 ft G.L		<b>14. Elev. Casinghead</b>
<b>15. Total Depth</b> 7018 ft	<b>16. Plug Back T.D.</b> 6939 ft	<b>17. If Multiple Compl. How Many Zones?</b> 2 Zones Basin Dakota/ Blanco Mesaverde
<b>18. Intervals Drilled By</b>		<b>Rotary Tools</b> 7018 ft
<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> Basin Dakota 6664-6680, 6741 -6767 ft		<b>20. Was Directional Survey Made</b> Yes
<b>21. Type Electric and Other Logs Run</b> Gas Spectrum Log -Cased hole log		<b>22. Was Well Cored</b> No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8	24	317 ft
4 1/2"	11.6	6990 ft
		HOLE SIZE
		12 1/4 "
		7 7/8"
		CEMENTING RECORD
		250sx (298cf) to Surf
		1stg 600 sx(1272 cf) to 4000ft
		2stg Lead 400sx(820cf) to surf
		2stg Tail 323sx(697cf) to surf
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
		SACKS CEMENT
		SCREEN
		25. TUBING RECORD
		SIZE
		2 3/8
		DEPTH SET
		6758 ft
		PACKER SET
<b>26. Perforation record (interval, size, and number)</b>		
6664 - 6680 ft	16 ft	33 holes
6741 - 6767 ft	13 ft	28 holes
		.38" diameter
		.38" diameter
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
6664-6680		500 gal 7.5% HCl Acid 33,000 gal 20# X-linked gel, 58,000 lbs. 20/40 resin sand
6741 -6767		1500 gal 7.5% HCl Acid, 55,170 gal 20# X-linked gel , 39,250 lbs 20/40 Resin sand
<b>28. PRODUCTION</b>		
<b>Date First Production</b> W.O.P		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Flowing
		<b>Well Status (Prod. or Shut-in)</b> Shut-in
<b>Date of Test</b>	<b>Hours Tested</b>	<b>Choke Size</b>
04/06/07	3	3/8"
<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b>	<b>Gas - MCF</b>
		No Flow
<b>Water - Bbl.</b>	<b>Gas - Oil Ratio</b>	
<b>Flow Tubing Press.</b>	<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>
SI-120	1000	
		<b>Oil - Bbl.</b>
		No Flow
		<b>Gas - MCF</b>
		<b>Water - Bbl.</b>
		<b>Oil Gravity - API - (Corr.)</b>
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> Shut in, waiting on pipeline connection		<b>Test Witnessed By</b> ALBERT ARANDA
<b>30. List Attachments</b> Cased hole Log, Directional Surveys.		
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>		
<b>Signature</b> 	<b>Printed Name</b> Habib Guerrero	<b>Title</b> Operations Engineer
		<b>Date</b> 04/16/07
<b>E-mail Address:</b> hguerrero@rlbayless.com		

# INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology