

DIST. 3

<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <p style="margin: 0;">PRODUCTION ALLOCATION FORM</p>						<p>Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>	
<p>Commingled Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLED <input type="checkbox"/></p>						<p>Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/></p>	
<p>Well Name SAN JUAN 28-6 UNIT</p>						<p>Date: 4/5/2007</p> <p>API No. 30-039-27761 DHC No. DHC1592AZ Lease No. NMSF-013678</p>	
Unit Letter C	Section 29	Township T028N	Range R005W	Footage 990' FNL & 2305' FWL	County, State Rio Arriba County, New Mexico		
Completion Date 11/22/2006		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION							
MESAVARDE		GAS 1455 MCFD		PERCENT 53%		CONDENSATE 53%	
DAKOTA		1294 MCFD		47%		47%	
		2749					
<p>JUSTIFICATION OF ALLOCATION: This well was completed in the Dakota and produced as a standalone well. The Mesaverde was completed and produced as a standalone until sufficient data was captured. The allocation is based on EUR for each zone with unique production history. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.</p>							
APPROVED BY							
<p><i>Joe Hewitt</i></p>		DATE 4-12-07		TITLE Geo		PHONE 599-6565	
X		Julian Carrillo		Engineer		505-599-4043	
X		<p><i>Wendy Payne</i></p> <p>4/5/07</p>		Engineering Tech.		505-326-9533	
Wendy Payne							

NMOCD