

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
ONM NGL 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMSF-080382							
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No.							
3. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM		8. Lease Name and Well No. FRONTIER AZTEC A #1E							
3a. Phone No. (include area code) 505-324-1090		9. API Well No. 30-045-32731-0081							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1550' FSL & 890' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Basin Dakota							
14. Date Spudded 11/19/06		11. Sec., T., R., M., or Block and Survey or Area SEC 8L-T27N-R11W							
15. Date T.D. Reached 11/28/06		12. County or Parish SAN JUAN							
16. Date Completed ☐ D & A ☒ Ready to Prod. 4/23/07		13. State NM							
18. Total Depth: MD TVD 6910'		17. Elevations (DF, RKB, RT, GL)* 6140'							
19. Plug Back T.D.: MD TVD 6848'		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/AI		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		373'		270		0	
7-7/8"	5-1/2"	15.5#		6895'		835		0	
24. Tubing Record <i>By exception expires 7/23/07</i>									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) DAKOTA	6405'	6575'	6570' - 6575'	0.34"	68				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
6570' - 6575'	A. w/750 gals 15% NEFE HCl acid.								
6405' - 6454'	A. w/1500 gals 15% NEFE HCl acid. Frac'd w/53,208 gals 700 CO2 Purgel III LT								
	CO2 foam frac fld carrying 120,620# sd.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	4/1/07	3	→	0	1202	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	SI	195	→	0	9616	0		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on page 2)

NMOCB

ACCEPTED FOR RECORD

APR 27 2007

FARMINGTON FIELD OFFICE
T. Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6584
MORRISON FM 6626

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	687
				KIRTLAND SHALE	817
				FRUITLAND FORMATION	1354
				LOWER FRUITLAND COAL	1820
				PICTURED CLIFFS SS	1854
				LEWIS SHALE	2021
				CHACRA SS	2770
				CLIFFHOUSE SS	3411
				MENEPEE	3496
				POINT LOOKOUT SS	4320
				MANCOS SHALE	4597
				GALLUP SS	5444
				GREENHORN LS	6280
				GRANEROS SH	6341
				1ST DAKOTA SS	6372

32. Additional remarks (include plugging procedure):

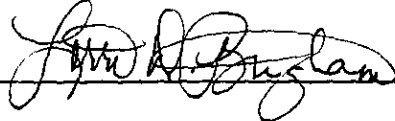
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORE D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 4/23/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.