

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF 078566A DM 2-07	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED Florance BLM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME FLORANCE	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARMOR LEASE NAME / WELL NO. 1N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit C (NENW) 665' FNL, 2615' FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-33902 - 00C2	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
15. DATE SPUDDED 1/19/07		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26 T28N R34W N40E	
16. DATE T.D. REACHED 1/27/07		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 4/2/07		13. STATE New Mexico	
18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* GL 5855' KB 5871'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6863'		21. PLUG, BACK T.D., MD & TVD 6846'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 4014' - 4681'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cased hole CBL/GR/CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3# H-40	205'	13 1/2"
7"	20# J-55	2589'	8 3/4"
4 1/2"	10.5# J-55	6857'	6 1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
surface; 216 sx (251cf)		1 bbls	
surface; 465sx (924 cf)		65 bbls	
TOC @ 1660' 488 sx (638cf)			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2-3/8"	6748'		
31. PERFORATION RECORD (Interval, size and number)			
@2SPF 6698' - 6818' = 68 holes @1SPF LMF - 4424' - 4575' = 10 holes PLO - 4585' - 4681' = 15 holes CH - 4014' - 4089' = 8 holes UMF - 4096' - 4364' = 22 Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4424' - 4681'		Pump 420 gal 15% HCL Acid, Frac w/60Q Slickfoam, w/77131# 20/40 Brady Sand. Total N2 = 813400SCF.	
4014' - 4364'		Pump 420 gal 15% HCL Acid, Frac w/60 Q Slickfoam, w/91023# 20/40 Brady Sand. Total N2=910900 SCF.	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 3/29/07	HOURS TESTED 1	CHOKE SIZE 1/2	PROD'N FOR TEST PERIOD 1/8 bph
FLOW. TUBING PRESS. 130#	CASING PRESSURE	CALCULATED 24-HOUR RATE 4	OIL-BBL 1396 mcfd
GAS-MCF 58.17 mcf		WATER-BBL 1/4 bph	
GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS This is a Mesa Verde/Dakota well being commingled under DHC #2463.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Steve M. Minter TITLE **Regulatory Technician** DATE **4/23/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
APR 25 2007
FARMINGTON FIELD OFFICE
M. L. Salvo

Ojo Alamo	1431'	1544'	White, cr-gr ss.	Ojo Alamo	1431'
Kirtland	1544'	1897'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1544'
Fruitland	1897'	2363'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1897'
Pictured Cliffs	2363'	2481'	En-Gry, fine grn, tight ss.	Pic. Cliffs	2363'
Lewis	2481'	'	Shale w/siltstone stringers	Lewis	2481'
Huerfano Bentonite	'	'	White, waxy chalky bentonite	Huerfano Bent.	'
Chacra	3287'	4012'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3287'
Mesa Verde	4012'	4091'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4012'
Menefee	4091'	4582'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4091'
Point Lookout	4582'	4968'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4582'
Mancos	4968'	5760'	Dark gry carb sh.	Mancos	4968'
Gallup	5760'	6513'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5760'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	6513'
Greenhorn	6513'	6573'	Highly calc gry sh w/thin lmst.	Graneros	6573'
Graneros	6573'	6631'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6631'
Dakota	6631'		to Dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		