

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF 078716A

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

San Jacinto 6N

9. API WELL NO.

30-045-33920 00C1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MesaVerde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.20 T29N R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit F (SENW) 1342' FNL, 1824' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

2/17/07

16. DATE T.D. REACHED

2/26/07

17. DATE COMPL. (Ready to prod.)

4/13/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 5610' KB 5626'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6484'

21. PLUG, BACK T.D., MD & TVD

6480'

22. IF MULTIPLE COMPL., HOW MANY\*

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23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 6291' - 6374'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8" H-40       | 32.3#           | 243'           | 13 1/2"   | surface; 244 sx (309 cf)        | 10 bbls       |
| 7" J-55           | 20#             | 3749'          | 8 3/4"    | surface; 548sx (1103 cf)        | 60 bbls       |
| 4 1/2" J-55       | 10.5#           | 6483'          | 6 1/4"    | TOC 2070'; 210sx (416 cf)       |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 6311'          |                 |

31. PERFORATION RECORD (Interval, size and number)

@2SPF  
6291' - 6374' = 56 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6291' - 6374' 10 bbls 15% HCL. 2170 bbls slickwater & 40000# 20/40 TLC Sand. Flush w/100 bbls 2% KCL.

RCVD MAY 2 07

OIL CONS. DIV.  
DIST. 3

33. PRODUCTION

|                       |                 |                                                                      |                        |           |           |                         |                                    |  |
|-----------------------|-----------------|----------------------------------------------------------------------|------------------------|-----------|-----------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                        |           |           |                         | WELL STATUS (Producing or shut-in) |  |
| SI                    |                 | Flowing                                                              |                        |           |           |                         | SI                                 |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N FOR TEST PERIOD | OIL-BBL   | GAS-MCF   | WATER-BBL               | GAS-OIL RATIO                      |  |
| 4/11/07               | 1               | 32/64"                                                               | →                      |           | 8.08 mcf  |                         |                                    |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL-BBL                | GAS-MCF   | WATER-BBL | OIL GRAVITY-API (CORR.) |                                    |  |
|                       | 260#            | →                                                                    |                        | 194 mcf/d |           |                         |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVDK well being DHC per order # 2440AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary J. Morley TITLE Regulatory Technician

DATE 4/17/07

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

APR 23 2007

FARMINGTON FIELD OFFICE

|                      |       |       |                                                                                            |  |
|----------------------|-------|-------|--------------------------------------------------------------------------------------------|--|
| Ojo Alamo            |       |       | White, cr-gr ss.                                                                           |  |
| Kirtland             | 895'  | 895'  | Gry sh interbedded w/tight, gry, fine-gr ss.                                               |  |
| Fruitland            | 1389' | 1389' | Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                      |  |
| Pictured Cliffs      | 1883' | 2066' | Bn-Gry, fine grn, tight ss.                                                                |  |
| Lewis                | 2066' |       | Shale w/siltstone stringers                                                                |  |
| Huerfanito Bentonite |       | 2873' | White, waxy chalky bentonite                                                               |  |
| Chacra               | 2873' | 3443' | Gry in grn silty, glauconitic sd stone w/drk gry shale                                     |  |
| Mesa Verde           | 3443' | 3571' | Light gry, med-fine gr ss, carb sh & coal                                                  |  |
| Menefee              | 3571' | 4169' | Med-dark gry, fine gr ss, carb sh & coal                                                   |  |
| Point Lookout        | 4169' | 4579' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             |  |
| Mancos               | 4579' | 5409' | Dark gry carb sh.                                                                          |  |
| Gallup               | 5409' | 6171' | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh        |  |
| La Ventana           | XXXX  | XXXX  | Wt to lt buff to med grn sl carb bent                                                      |  |
| Greenhorn            | 6171' | 6232' | Highly calc gry sh w/thin lmst.                                                            |  |
| Graneros             | 6232' | 6288' | Dk gry shale, fossil & carb w/pyrite incl.                                                 |  |
| Dakota               | 6288' |       | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks |  |

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