

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD APR 24 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2007 APR 19 PM 3:34

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM
Unit F (SENW) 1342' FNL & 1824' FWL, Sec. 1, T30N, R10W NMPM

5. Lease Number
NMSF 078716A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

San Jacinto 6N
9. API Well No.

30-045-33920

10. Field and Pool
Blanco Mesaverde/ Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Log

13. Describe Proposed or Completed Operations

3/6/07 RU Black Warrior wire line. RIH w/3.75" gauge ring. Tagged @ 6471' PBTD @ 6480'. Ran CBL/GR/CCL. Ran CBL from 6474' to 1900'. TOC @ 3970'. Continue to surface with CCL/GR. 3/19/07 PT casing to 4100# for 60 min - good test.

3/23/07 Notified Regulatory agencies that the well is in an area known to have wet Cueberos. CBL indicated cement may not be As good as it could be. Propose to perf @ 6427' (TD @ 6484'), squeeze 50 sx Type III or G cement across bottom to protect Cueberos during DK frac. No PT or CBL required? Cement job on 4 1/2" casing came up short. TOC @ 3970' & 7" casing set @ 3750'. Plan to squeeze hole @ 3900' and circulate 100 sx Type III or G Cement. Will run CBL but no PT. Verbal approval by Wayne Townsend (BLM) and Henry Villanueva (OCD) on 3/23/07

3/27/07 RU BWL Perf squeeze hole @ 6427' 1 SPF w/0.34 Dia HSC. P/U 4 1/2" retainer, set retainer @ 6410'. 3/28/07 Load annulus & hold @ 500#. Est. Pumped 20 sx(28cf-5bbls) Cement. Displaced w/24 bbls H2O. RD floor, ND BOP. NU to Frac.
3/28/07 Perf DK, tagged up @ 6412'. Perf and stim DK (see completion report for details) RD Frac.
3/29/07 RU set 4 1/2" CB @ 4530'. PSI test CBP w/2500#. Perf squeeze hole @ 3900'. Est rate. NU BOP. RU to cement. 3/30/07 Load Annulus. Est rate. Pumped 100sx(139cf-25 bbls) Type III Cement. Displaced w/18 bbls H2O. WOC.
3/31/07 TIH. Tag cement @ 3780'. D/O cement from 3780' to 3905'. Run GR/CBL from 4530' to 2850'. Perf & Frac MV(see comp report for details). 4/3/07 RU BWL, set CBP @ 3600', blew well down. TIH w/3 1/4" mill. C/O sand & CBP junk to 4530', mill CBP @ 4530'. Blow & flow well. TIH tag fill @ 6335'. Drill up bottom of CBP & C/O to 6410'. Continue to C/O wellbore. Ran 2 3/8" 4.7# tbg & set @ 6311', w/sn @ 6309'. ND BOP NU WH. RD & RR 4/13/07.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 4/17/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any deposit, or to make any statement or representation in any matter within the United States any false, fictitious or fraudulent statements or representations as to any matter within the United States.

ACCEPTED FOR RECORD

APR 23 2007

FARMINGTON FIELD OFFICE