Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103		
<u>District 1</u> Energy, Minerals and Natural Resource 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. May 27, 2004		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-10674		
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-1195		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Wayne Moore Com (17729 Prop. Code) 8. Well Number 1		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1		
2. Name of Operator	9. OGRID Number		
Four Star Oil & Gas Company	131994		
3. Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)	10. Pool name or Wildcat Blanco-Mesaverde/Blanco Pictured Cliffs		
4. Well Location	Blaire Floor villa Blaire Florida Sinis		
1	d 1760feet from the Westline		
Section 16 Township 31-N Range 09-V	W NMPM San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR	R, etc.)		
6461' GR Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water		
1	bls; Construction Material		
12. Check Appropriate Box to Indicate Nature of No	otice. Report or Other Data		
• • •	•		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL	SUBSEQUENT REPORT OF: WORK ALTERING CASING		
<u> </u>	E DRILLING OPNS. ROON APRISO 7		
	CASING/CEMENT JOB RCOUNTRIBUT		
OTHER: Administrative Application for Downhole Commingle OTHER:	DIST. 3		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Four Star Oil & Gas Company respectfully submits this application for Administrative Approval to Downhole Commingle (DHC) production from the Blanco-Mesaverde (72319) and the Blanco Pictured Cliffs (72359) Pools within the wellbore of the Wayne			
Moore Com #1. Both of these pools are included in the Pre-Approved Pools for Downhole Commingling established by NMOCD			
Division Order R-11363, Amending Rule 303.C (Case No. 12346 w/Exhibit "A").			
This well is currently dually completed, producing each zone separately. We plan	n to remove the current dual completion		
production equipment, acidize existing perforations in the Blanco-Mesaverde, add perforations & fracture stimulate in the Blanco			
Pictured Cliffs, then RIH with single 2-3/8" tubing string, and downhole commi	ingle produce.		
(Please See Additional Downhole Commingle Supporting Data on Continuation	Page 2 and attachments)		
$\rho_{\mathcal{A}}$	462583		
I hereby certify that the information above is true and complete to the best of my known	wledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general per	rmit 📋 or an (attached) alternative OCD-approved plan 📙.		
SIGNATURE Mank Bolling TITLE: Regulatory A	Agent DATE:04/17/2007		
Type or print name:Alan W. Bohling E-mail address: _ABohling@chevron.com Telephone No432-687-7158			
For State Use Only	AS INSPECTOR, DIST. # IAPR 1 8 2007		
APPROVED BY: TITLE	AS INSPECTOR, DIST. DATE		
Conditions of Approval (if any):			

Continuation Page 2 (Form C-103, Downhole Commingle Application, Dated 04/17/2007)

WAYNE MOORE COM # 1

(API # 30-045-10674) 790' FSL & 1760' FWL UL N, Sec. 16, T-31-N, R-09-W San Juan County, New Mexico

In support of this proposed Downhole Commingling request, Four Star Oil & Gas submits the following:

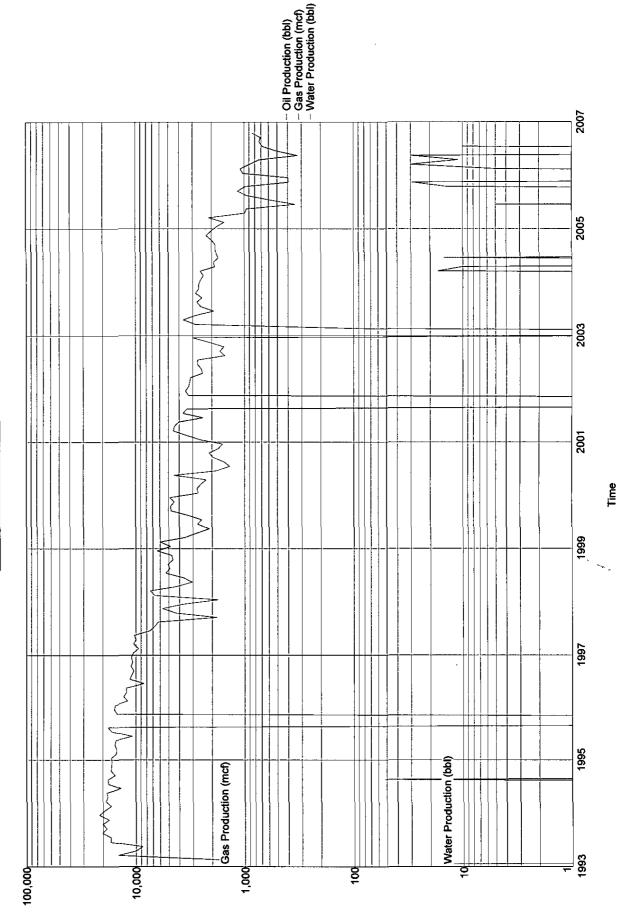
- a. The two pools to be commingled are the Blanco-Mesaverde (72319), with perforations from 5564'-5664' & 5148'-5228' and the Blanco Pictured Cliffs (72359), with perforations from 3254'-3400'.
- b. We have not experienced any significant cross flows between these two intervals and all fluids produced from these intervals are compatible.
- c. Downhole Commingling will not reduce the value of the total remaining production and will enhance the economic life of the well by eliminating redundant surface equipment and maximizing its productivity and total recoveries.
- d. Although ownership percentages in the two zones are not identical (minor-only 4%), notice of our intent to apply for Downhole Commingle has been sent to all interest owners in the spacing unit by certified mail (return receipt) on April 9, 2007, with no objections anticipated or received to date.
- e. A copy of this C-103 is being sent to the Commissioner of Public Lands for the State of New Mexico on this same date.
- f. Our proposed production allocation percentages are currently based on historical production from each zone when it was dually completed and are shown below (and also on attached supporting data). Due to plans of adding perforations and fracture treating, these initially proposed allocation percentages may change. If they do, they will be re-presented later using the "Subtraction Method" and based upon actual production performance.

Blanco Pictured Cliffs	<u>Oil</u>	<u>Gas</u>	Water
	0%	22%	50%
Blanco-Mesaverde	100%	78%	50%

PROPOSED DHC ALLOCATION PERCENTAGES FOR WAYNE MOORE COM # 1 API # 30-045-10674 790' FSL & 1760' FWL, UL N, Sec. 16, T-31-N, R-09-W

Lease Name: WAYNE MOORE COM County, State: SAN JUAN, NM Operator: FOUR STAR OIL & GAS COMPANY Field: BLANCO Reservoir: PICTURED CLIFFS Location: 16 31N 9W NW SE SW

WAYNE MOORE COM 1



Lease Name: WAYNE MOORE COM
County, State: SAN JUAN, NM
Operator: FOUR STAR OIL & GAS COMPANY
Field: BLANCO
Reservoir: MESAVERDE
Location: 16 31N 9W NW SE SW

WAYNE MOORE COM 1

