

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-045-29594 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name ROSA UNIT |
| 8. Well Number 339 |
| 9. OGRID Number 120782 |
| 10. Pool name or Wildcat BASIN FRUITLAND COAL |

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|--|----------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator WILLIAMS PRODUCTION COMPANY | |
| 3. Address of Operator P O BOX 3102, MS 25-4, TULSA, OK 74101 | |
| 4. Well Location Unit Letter A: 1135 feet from the NORTH line and 1075 feet from the EAST line Section 32 Township 32N Range 6W NMPM SAN JUAN County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6577' GR | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type | Depth to Groundwater |
| Distance from nearest fresh water well | |
| Distance from nearest surface water | |
| Pit Liner Thickness: | mil |
| Below-Grade Tank: | Volume |
| bbls; Construction Material | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: Install PU <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD APR30'07
OIL CONS. DIV.
DIST. 3

04-18-2007

MIRU, press test tbq 500# 15 min, good test, bleed off press, secure well & SDON.

04-19-2007

SITP 0#, SICP 150#, bleed to FB tank, unable to unseat pump, back off rods & POH, recovered 2', 4', 6', 2 - 8' pony rods, 125 3/4" rods, 3 x 1 1/4" SB's, left pump in hole, ND b-1, NU BOPE, TOH w/ 2 7/8" 6.5# tbq, 1 jt, 2 x 10' pups, 6' pup, 101 jts, 2.25 SN, mud anchor, total of 3283.37', TIH w/ 4 3/4" bit, CO 5' of fill to PBTB @ 3305', circ clean, bypass air, TOH w/bit. SDON.

04-20-2007

SICP 150#, bleed to FB tank, TIH w/ 2 7/8" 6.5# J-55 eue tbq, band 1/4" chem inj line to tbq, land tbq @ 14:00 hr, tbq hanger, 1 jt, 2' pup, 6' pup, 2 - 10' pups, 101 jts, 2.28 F-N @ 3267', MA @ 3297', top perf 3118', bottom perf 3304' ND BOPE, NU B-1 adapter & pumping-T, PU 2 1/2" X 1 1/4" pump, had 5/8" pin, no X-O box to 3/4" rods, LD pump. Secure well & SDON.

04-21-2007

SICP 150#, SITP 75#, bleed to FB tank, RIT w/ pump & rods, 1.25 x 16' PR x 1.5 x 8' liner, 6' & 8' pony, 127 - 3/4" rods, 3 - 1.25" SB's, 2.5" x 1.25" RHAC pump w/ 56" stroke, seat pump, test tbq 700# 15 min, bleed off press, stroke pump, wouldn't press up, pump 60 bbl prod H2O down csg, stroke pump, press to 500#, bleed off press & hang rods on unit. RD, road rig off hill & prepare to move to the Rosa #347A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rachel Lipperd TITLE ENGINEERING TECH DATE 04/27/07
Type or print name Rachel Lipperd E-mail address: rachel.lipperd@williams.com Telephone No. (918) 573-3046

For State Use Only

APPROVED BY: E. G. Boland TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE APR 30 2007
Approval (if any):

ROSA UNIT #339 FRUITLAND COAL

Location:

1135' FNL and 1075' FEL
NE/4 NE/4 Sec 32, T32N R6W
San Juan Co., New Mexico
Elevation: 6577' GR
API: 30-045-29594

Pumping Unit
Lufkin C-80D-143-64

Spud: 10/18/1998
Completion: 12/11/1998
Cleanout: 01/07/2004
Pump Install: 10/06/2004

| Top | Depth |
|-----------|-------|
| Ojo Alamo | 2485' |
| Kirtland | 2640' |
| Fruitland | 3160' |

101 jts., 2 7/8", 6.5#, J-55 EUE tbg.,
landed @ 3299' as follows: mud anchor,
2.28" F-nipple @ 3269', 101 jts, 2-10', 6',
2' pups, 1 jt. (1/4" chem inj line stapped
to outside of tbg.)

PERFORATIONS:

3118'-3304', 4 spf, 98 holes @ 0.75" EHD

