Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004		
District 1 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.		
District II OII CONSERVATION DIVISION			30-045-33017		
1301 W. Grand Ave., Arlesia, NM 88210 District BII 1000 Rio Brazos Rd., Aztec. NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate	Type of Lease	: \
			STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	•		6. State Oil	& Gas Lease	: No.
CUNDRY NOTIC	ES AND REPORTS ON WE	116	7 1 N	······································	- Nome:
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	State J C		greement Name:
PROPOSALS.} 1. Type of Well: Oil Well Gas Well X	Other		8. Well Nu		VD MAY3'07
2. Name of Operator	Ouci		9. OGRID		AN HULD O I
XIIO Energy Inc.				167067	,
3. Address of Operator				me or Wildca	
2700 Parmington Ave., Bldg	r. K. Ste 1 Farmington, N	M 87401	Basin Fru	itland Colf	CONS. DIV.
4. Well Location					
Unit Letter	715 feet from the No	orth line and	785	feet from the_	DISTANT line
Section 16_	Township 26M	Range 11W	NMPM	мем Со	unity SAN JUAN
11. Elevation (Show whether DR, RKB, RT. GR, etc.) 6257' Ground Elevation					
Pit or Below-stade Tank Application or Closure					
		sh westerwell >1000 IN.	dence from nee	met eurface wat	>300
Pit type Synthe Depth to Groundwater 250' Distance from nearest fresh water well >1000 Distance from nearest surface water >300 Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbbs; Construction Material					
NOTICE OF INTI	PLUG AND ABANDON	SUB REMEDIAL WORK	SEQUEN	T REPOR	T OF: TERING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	ING OPNS.		UG AND
PULL OR ALTER CASING .	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB			
OTHER:		OTHER: extend A	PD		
	operations (Clearly state all p			tee including	estimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach weilbore diagram of proposed completion or recompletion.					
MTO Energy, Inc is hereby requesting a one year extension on the existing AED. An extension was granted last year due to the lack of Tribal approval at the time the State AED was to expire. Since we have recieved Tribal approval, XTO decided to re-evaluate drilling this well from a vertical to a horizontal drill due to the drilling of other wells in this area. Our reservoir engineers have been evaluating 6 other wells that were drilled this past year and they are anticipating a decision to be made in the next couple of months depending on the completion of a some of those wells. We realize that asking for a 2nd extension is a difficult decision with all that is changing these days, but since the is a TRUBAL well, we are asking you to consider strongly our position and the need for some additional time. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I fasther certify that any pit or below-					
I hereby certify that the information a grade tank has been will be constructed or	pove is true and complete to the loved adording to NMOCD suidalin	e best of my knowledge es land, a seneral permit	e and belief.	[farther certify hed) alternative	that any pit or below- OCD-approved plan
	11.14.	ME Regulatory C			
			la vanghané	xtoenergy.	
For State Use Only		177 an			MAY 0 3 2007
APPROVED BY Mark T	T	TLE BAS INSPE	CTOR, DIST.	Z DATE	
Conditions of Approval, if any:					
MUST MEET A	try R-lechanges wh	en deilled!			