

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-29369

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chevron Midcontinent, L.P. (241333)

3. Address of Operator

15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)

7. Lease Name or Unit Agreement Name

Mead 27 (Property Code 302846)

8. Well Number #1

9. OGRID Number

241333

10. Pool name or Wildcat

Basin Fruitland Coal (71629)

4. Well Location

Unit Letter H : 1800 feet from the North line and 790 feet from the East line

Section 27 Township 32-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5,889' GR

Pit or Below-grade Tank Application ☒ or Closure ☐ Install a 95 Bbl Pit Tank.

Pit type Pit Tank Depth to Groundwater <100' Distance from nearest fresh water well >100' Distance from nearest surface water: Approx. 250'

Pit Liner Thickness: mil Below-Grade Tank: Volume 95 Bbls Construction Material Steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Install 95 Bbl Pit Tank, Dual Flow Lines, Meter & Separator Upgrades ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully requests permission for installation and modification of existing surface production facilities associated with planned wellwork.. This includes installing a 95 Bbl Pit Tank, dual flow lines, and appropriate modifications and upgrades to the meter and separator. Current plans are to initiate this surface facilities work within the next two - three weeks. This work will all reside within the confines of the current pad, thus no "new disturbances" are anticipated. Attached is a standard diagram of the Pit Tank for your use and review.

Your approval of this request to install and upgrade these surface facilities will enhance the environmental and economic capabilities of this well and lease.

RCUD APR26'07

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 04/25/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: Brandon R. Pelt TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE: APR 26 2007

Conditions of Approval (if any):

