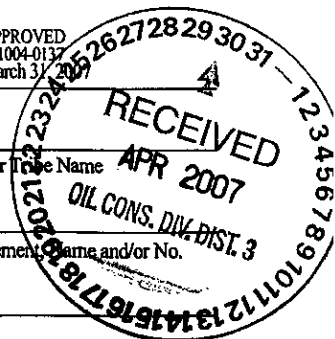


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or abandon a well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2005



5. Lease Serial No.  
**I-149-IND-8465**

6. If Indian, Allottee or Tribe Name  
**Eastern Navajo**

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.  
**Charley Pah # 4**

9. API Well No.  
**30-045-06636**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland Coal/Blanco PC South**

11. County or Parish, State  
**San Juan County, New Mexico**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Four Star Oil & Gas Company (131994)**

3a. Address  
**15 Smith Road Midland, Texas 79705**

3b. Phone No. (include area code)  
**432-687-7158**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1750' FSL & 1400' FEL  
NWSE, Sec. 12, T-27-N, R-09-W 36.58719 N Lat., 107.73506 W. Long.**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

After considerable efforts and expense conducting cement squeezes and casing repair work on this well to bring it into compliance to procede with recompleat and DHC work, it has become uneconomical to pursue any further work on this well. Therefore, Four Star Oil & Gas Company respectfully submits this request for your approval to permanently Plug and Abandon the Charley Pah # 4 well per the following procedure:

Well was Temporarily Abandoned w/ CBP @ 1307'. Casing holes were identified by downhole camera @ 697' & 724'.

1. Install & test rig anchors. Comply w/ all Regulatory Agency and Chevron HES Regulations. PU 4-3/4" bit & bit sub. RIH to CBP @ 1307'. DO plug. Circ air & soap sweeps if necessary. POOH & lay down BHA.
2. RIH w/ Cmt Retainer & set @ ~1900'. Sting out.
3. RU Service Company to pump cement. Mix cmt up. Pump down 10 bbl of cmt (Plug 1 @ 1500' - 1900'). Displace w/ 5 Bbls of water. Pull up tbg to 1300'. Circ cmt out w/ water. All cmt plugs to be ~ 15. 6 ppg, 1.18 yield.
4. Mix cmt up. Pump down 5 bbl of cmt (Plug 2 @ 1200' - 1300'). Displace w/ 4 Bbls of water. Pull up tbg to 800'. Circ cmt out w/ water. All cmt plugs to be ~ 15. 6 ppg, 1.18 yield. POOH.

(See Attached Continuation Page 2 and Current & Proposed P&A Wellbore Diagrams)

SEE ATTACHED FOR  
CONTINUED OF APPROVAL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Alan W. Bohlring**

Title **Regulatory Agent**

Signature

*Alan W. Bohlring*

Date

**04/18/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **Original Signed: Stephen Mason**  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

**APR 26 2007**

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 8



**Continuation Page 2** (BLM Form 3160-5, Plug & Abandon, Dated 4/18/2007)

**Charley Pah #4**  
**(API # 30-045-06636)**  
**1750' FSL & 1400' FEL**  
**NWSE, Sec 12, T-27-N, R-09-W**  
**San Juan County, New Mexico**

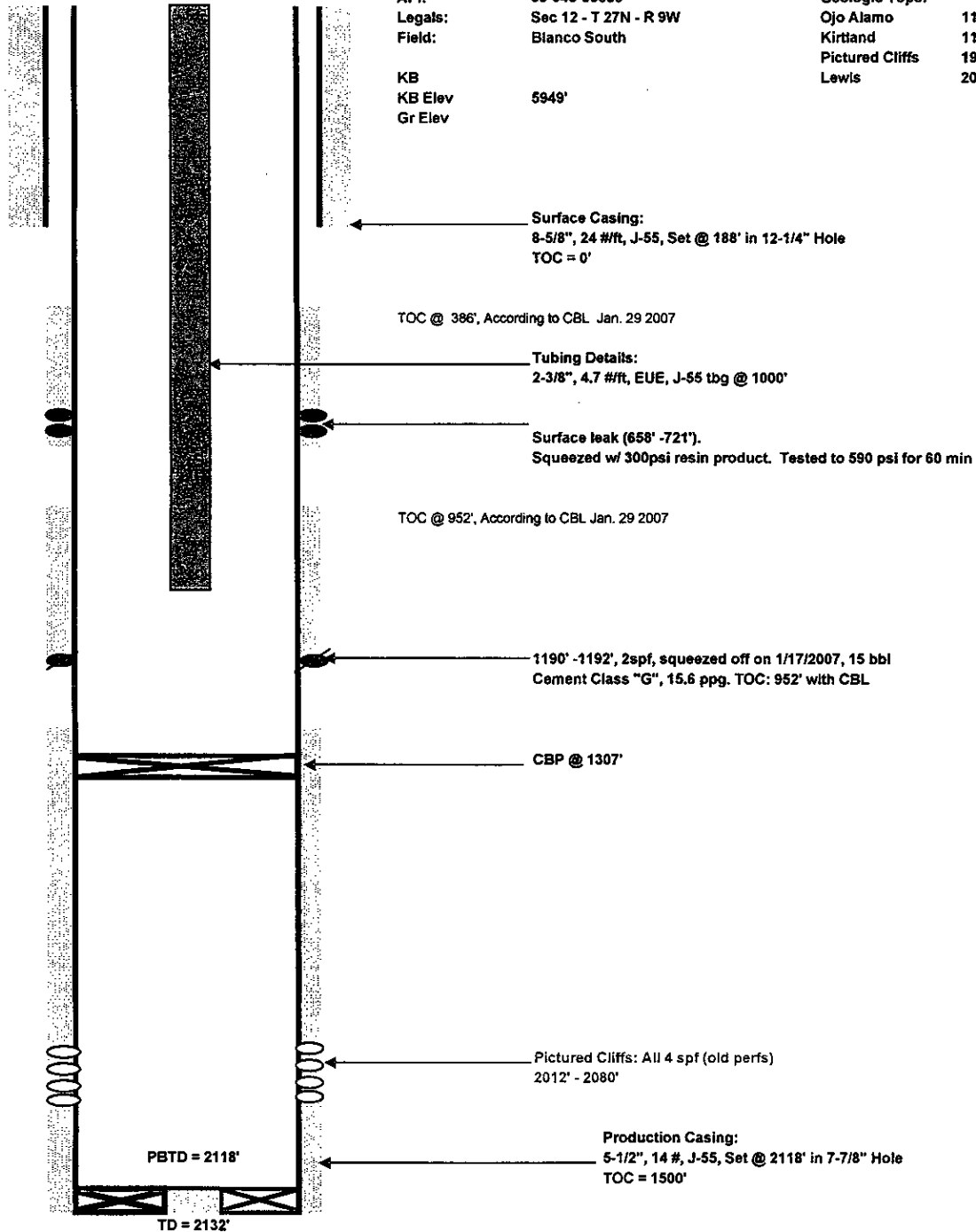
5. MU Cmt retainer. RIH w/ Cmt Retainer. Set Cmt Retainer @ 1000'. Sting out. Circ w/ water. Mix cmt up. Pump down 15 Bbls of cmt (Plug 3 f/ 500' – 1000'). Displace w/ 2 Bbls of water. Pull up tbg to 200'. Circ cmt out w/ water. All cmt plugs to be ~ 15. 6 ppg, 1.18 yield. POOH.
6. RU Slickline Company. Shoot 3 holes @ 238'. RD.
7. PU 2-3/8" tbg. TIH to 238'. Open Bradenhead. Attempt to have circulation through Bradenhead. Mix cmt up. Pump down 13 Bbls of cmt (Plug 4 f/ surface – 238') up to Bradenhead until you get in surface. Close Bradenhead. Continue pumping cmt up to annulus until we have cmt on surface. Pull up tbg 30'. Circ cmt out w/ water. All cmt plugs to be ~ 15. 6 ppg, 1.18 yield. POOH.
8. ND BOP's. RD W/O rig. Dig cellar & cut off wellhead. Top off casing strings as needed. Move off location.
9. Cut off anchors & install P&A marker. Move to next location.



**Charley Pah 4**  
**San Juan, New Mexico**  
**Current Well Schematic as of 2-13-2007**

API: 30-045-06636  
 Legals: Sec 12 - T 27N - R 9W  
 Field: Blanco South  
 KB  
 KB Elev 5949'  
 Gr Elev

Geologic Tops:  
 Ojo Alamo 1110'  
 Kirtland 1168'  
 Pictured Cliffs 1999'  
 Lewis 2075'



Prepared by: James Carpenter  
 Date: 1/23/2006

Revised by: Jesus Capo  
 Date: 2/13/2007

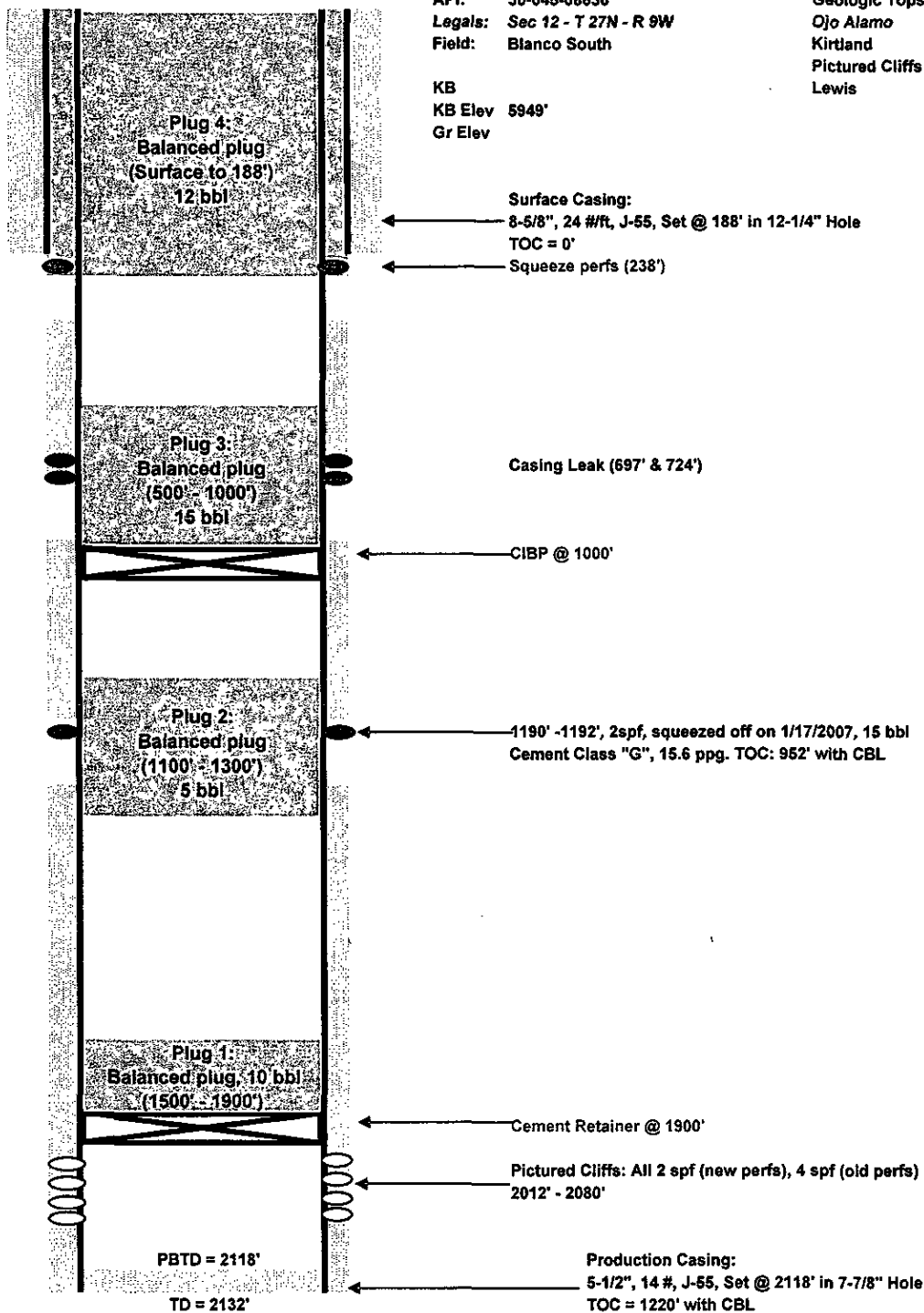


**Charley Pah 4**  
**San Juan, New Mexico**  
**Propose Well Schematic - P&A**

API: 30-045-06636  
Legals: Sec 12 - T 27N - R 9W  
Field: Blanco South

KB  
KB Elev 5949'  
Gr Elev

Geologic Tops:  
Ojo Alamo 1110'  
Kirtland 1168'  
Pictured Cliffs 1999'  
Lewis 2075'



Prepared by: James Carpenter  
Date: 1/23/2006

Revised by:  
Date: