

RCVD APR 20 07  
OIL CONS. DIV.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1010-0133  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

2007 APSP + 078499-A

6. If Indian, Allottee or tribe Name

7. If Unit, or CA/Agreement, Name and/or No.

210 FARMINGTON NH

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Riddle F LS 1A

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-23684

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FNL & 1600' FWL SEC 17 T29N R08W

11. County or Parish, State

San Juan County, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other DHC 2429AZ

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

3/16/07 SICP = 140 psi; SITP = 140 psi. TIH; TAG FILL @4920'.

3/19/07 ND WH & NU BOP; TST BLIND & PIPE RAMS – OK. TOH w/TBG; TIH TO TOP of LINER.

3/20/07 TIH w/BIT & SCRAPER; TAG PBTD. TIH; SET COMPOSITE BP @3750'.

3/21/07 PRES TST CSG TO 500 PSI; RUN CBL GR 3749' TO SURF. TIH; SET PKR @2431'. TST CSG w/4% KCL to 2000 PSI; HELD OK. – RELEASE PKR; LAY DN PKR. TIH w/3.375" GUN & PERF CHACRA 3170' – 3190' & 3300' – 3320' @ 2 JSPF; TOTAL 80 holes. RIG DN. PRESS TST 250 LOW 1500 HIGH – HELD OK.

3/23/07 TIH SET PKR @2471'. PRESS TST FRAC STRING TO 6500 psi – HELD OK.

3/26/07 TOH w/FRAC STRING & PKR. 3/27/07 PRES TST BOP TO 1500#. 3/27/07 RE-PERF; TIH SET PKR @3035'. PRES UP TO 4800# BLEND DN TO 0#. SUSPECT PKR LEAK or FAILURE. 3/28/07 TOH w/PKR. TIH; TAG COMPOSITE BP @3750'. TIH; SET 2<sup>nd</sup> CBP @3430'.

3/29/07 TIH; SET PKR @3035'. PRES TST DN ANNULUS TO 500 psi – HELD OK. PRES TST LINES & PMP INTO CHACRA PERF w/5 bbls 2% KCL. INT. PRESS = 900 PMP ACID PRESS STOPPED DISPLCE & LET ACID SOAK & DISPCE w/18 bbls WTR; UN SET PKR – TOH. PRES TST 1500/250 – HELD OK. TIH; SET PKR & LOAD TBG & TST FRAC STR TO 6500 psi & TST ANN to 500 psi – HELD OK.

3/30/07 TIH; FRAC CHACRA w/149,403 lb PROPNET. FLW TO PIT ON 1/8" CK.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date 04/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 18 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

**RIDDLE FLS 1A**  
**30-045-23684**

4/3/07 TOH w/ FRAC STRING & LAY DN PACKER.

4/4/07 400# PRESSURE; BLW DN. BLW BACK FRAC FLUID. TIH to TOP OF LINER;  
BRAKE CIRC.

4/5/07 PRES 340# BLW DN. CLEAN OUT TO 3430'.

4/6/07 TIH; SET PKR @3130'. RU FLW TST; TST on 1/2" CK

4/9/07 UNSEAT PKR & TOH w/PRK. TIH TAG FILL @3336'. CLEAN OUT.

4/10/07 **TIH DRILL OUT BP @3430'. TIH DRILL OUT CBP @3750'.**

4/11/07 CHECK WELL PSI 0# ON TBG. 410# ON CSG. TAG FILL @4889'. C/O WELL.

4/12/07 PRESS 150# CSG; TBG 0#. **TIH LAND 2 3/8" TBG @4704'.**

*Please approve & send to NMCCD*